



62nd City Council
Mayor Mark Spradlin
Ward I – John Wood, Trey Ayers **Ward II** – Jeff Taylor, Clarice Reandeau
Ward III – Gaylord Z. Thomas, Sharyl Padgett

SPECIAL CITY COUNCIL MEETING WORKSHOP

Tuesday, April 21, 2015 at 6:00p.m.
City Hall 3rd Floor Conference Room
101 N. 2nd Street, Guthrie, Oklahoma, 73044

1. Call to Order.
2. Public Comments.
3. Code Enforcement annual update.
4. Discussion regarding bookmobile.
5. Request for future items of discussion.
6. Adjournment.



62nd City Council
Mayor Mark Spradlin
Ward I –Trey Ayers, John Wood **Ward II** – Jeff Taylor, Clarice Reandau
Ward III – Gaylord Z. Thomas, Sharyl Padgett

GUTHRIE PUBLIC WORKS AUTHORITY MEETING

Tuesday, April 21, 2015 at 7:00pm
City Hall Council Chambers
101 N. 2nd Street, Guthrie, Oklahoma, 73044

1. Call to Order.
2. Community Announcements and Recognitions.
3. Consent Agenda.
All matters listed will be enacted by one motion unless a request is made for discussion by any Trustee or member of the audience, in which case, the item(s) will be removed from the Consent Agenda and considered separately following this portion of the agenda.
 - A. Consider approval of minutes of the Regular Guthrie Public Works Authority Meeting held April 7, 2015..... 1
4. Adjournment.

CITY COUNCIL MEETING

62nd City Council
Tuesday, April 21, 2015, 7:00pm
City Hall Council Chambers
101 N. 2nd Street, Guthrie, Oklahoma, 73044

1. Call to Order.
2. Consent Agenda
All matters listed will be enacted by one motion unless a request is made for discussion by any council member or member of the audience, in which case, the item(s) will be removed from the Consent Agenda and considered separately following this portion of the agenda.
 - A. Consider approval of minutes of the City Council Workshop held on April 7, 2015 .
..... 2
 - B. Consider approval of minutes of the Regular City Council Meeting held on April 7, 2015
..... 3
 - C. Consider approval of waiving Convenience Center disposal fees for any City contractor disposing of items or debris collected from sites abated by Guthrie Code Enforcement Division..... 6
 - D. Consider approval to issue a permit for oil and gas well drilling..... 8

- E. Consider approval of awarding Bid No. 2015-04, Safe Routes to School project to Rudy Construction Company and authorizing the Mayor to execute a contract.....47
- 3. Public hearing and possible action on Ordinance No. 3270, amending Zoning Ordinance No. 2422, for the rezoning of two tracts of property located adjacent to 724 E. Prairie Grove Road51
- 4. Public hearing and possible action on a request to issue a special use permit for operation of a storage unit business adjacent to 724 E. Prairie Grove Road56
- 5. City Manager’s Report
- 6. Requests/comments from members of the City Council
- 7. Adjournment.

MINUTES

GUTHRIE PUBLIC WORKS AUTHORITY MEETING

April 7, 2015

The regular meeting of the Guthrie Public Works Authority was posted on Thursday, April 2, 2015, before 5:00 p.m. and held Tuesday, April 7, 2015, in the Guthrie City Hall Council Chambers.

Pledge of Allegiance was led by Chairman Mark Spradlin.

Invocation was given by Reverend Don Riepe, Guthrie Christian Church.

Chairman Mark Spradlin called the meeting to order at 7:01 p.m.

Members Present: Mark Spradlin John Wood Trey Ayers
 Gaylord Z. Thomas Sharyl Padgett Jeff Taylor
 Clarice Reandean

Members Absent: None

Staff Present: Sereniah Breland Randel Shadid Kim Biggs
 Jim Ahlgren Maxine Pruitt Cody Mosley
 Don Sweger Eric Harlow Justin Heid
 Aaron Ryburn

Chairman Spradlin declared a quorum with all seven (7) Trustees in attendance.

Community Announcements and Recognitions.

- A. Mayor Spradlin read a Proclamation acknowledging April 12-18, 2015 as National Telecommunicator Week and presented the same to Police Chief Don Sweger.

Consent Agenda. Motion by Trustee Taylor, seconded by Vice Chair Wood, moved approval of the Consent Agenda as follows:

- A. Consider approval of minutes of the Regular Guthrie Public Works Authority Meeting held March 17, 2015.

Trustees entered their votes and the votes were displayed with the following results:

Aye: Spradlin, Wood, Ayers, Thomas, Padgett, Taylor, Reandean
Nay: None

Chairman Spradlin declared the motion carried unanimously.

Adjournment. There being no further business for the Guthrie Public Works Authority Trustees, Chairman Spradlin declared the meeting adjourned at 7:05 p.m.

Kim Biggs, Secretary

Mark Spradlin, Chairman

MINUTES

CITY COUNCIL MEETING
Council Workshop
April 7, 2015

The special meeting of the sixty-second City Council of Guthrie, Oklahoma, was posted on Thursday, April 2, 2015, before 5:00 p.m. and held April 7, 2015, at 6:00 p.m. in the Guthrie 3rd Floor Conference Room, City Hall.

Mayor Mark Spradlin called the meeting to order at 6:00 p.m.

Members Present:	Mark Spradlin	John Wood	Trey Ayers
	Gaylord Z. Thomas	Sharyl Padgett	Jeff Taylor
	Clarice Reandean		

Members Absent: None

Staff Present:	Sereniah Breland	Randel Shadid	Kim Biggs
	Cody Mosley	Maxine Pruitt	Cyndi O
	Justin Heid	Lee Pearce	

Mayor Spradlin declared a quorum with all seven (7) Councilmembers in attendance.

Public Comments. None.

Discussion regarding low water dam. City Manager Breland reminded Council that funding for this project would come from the Oklahoma City Waterline Fund, which was approved by the Guthrie Public Works Authority on March 3, 2015. City Engineer, Bill Myers, reviewed the engineering drawings of the proposed project and provided an estimated timeline as to when the construction would begin --- as early as this summer. Mr. Myers addressed the question of using rip-rap left over from other construction projects as a possible cost savings for this project. Staff has been in contact with the Department of Transportation regarding this possibility and will continue to seek other available resources regarding the same. A short video was also presented showing the location of where the low water dam is to be constructed.

Discussion regarding parking. Justin Fortney, Chairman of the Guthrie Transportation Authority, presented the idea of reverse angle parking in the downtown area. The committee will be seeking approval in the near future to test the idea on a Saturday across from City Hall. No businesses will be impacted during this time.

Request for future items of discussion. None.

Adjournment. There being no further business for the Guthrie City Council, Mayor Spradlin declared the meeting adjourned at 6:22 p.m.

Kim Biggs, City Clerk

Mark Spradlin, Mayor

MINUTES

CITY COUNCIL MEETING

April 7, 2015

The regular meeting of the sixty-second City Council of Guthrie, Oklahoma was posted on Thursday, April 2, 2015, before 5:00 p.m. and held Tuesday, April 7, 2015, in the Guthrie City Hall Council Chambers.

Mayor Mark Spradlin called the meeting to order at 7:06 p.m.

Members Present: Mark Spradlin John Wood Trey Ayers
 Gaylord Z. Thomas Sharyl Padgett Jeff Taylor
 Clarice Reandean

Members Absent: None

Staff Present: Sereniah Breland Randel Shadid Kim Biggs
 Jim Ahlgren Maxine Pruitt Cody Mosley
 Don Sweger Eric Harlow Justin Heid
 Aaron Ryburn

Mayor Spradlin declared a quorum with all seven (7) Councilmembers in attendance.

Consent Agenda. Motion by Vice Mayor Wood, seconded by Councilmember Ayers, moved approval of the Consent Agenda, as follows:

- A. Consider approval of minutes of the City Council Workshop held on March 17, 2015.
- B. Consider approval of minutes of the Regular City Council Meeting held on March 17, 2015.
- C. Consider approval of minutes of the Special City Council Meeting – Town Hall Discussion held on March 31, 2015.
- D. Consider approval of the agreement between the City of Guthrie and Sodexo Operations, LLC for use of Highland Hall facility for the Logan County Aging Services.
- E. Consider approval to rebid the construction of a Pilot’s Lounge at Guthrie-Edmond Regional Airport.
- F. Consider approval of the recommendation of the City of Guthrie Street Committee to authorize the Purchasing Agent to proceed with the solicitation of bids for the 2015 Street Capital Improvement Project consisting of the streets in all three Wards: Ward I – Walnut, Cooksey south to Softball Field; Ward II – Perkins, Pine Street to Capital Street, Poplar, Lincoln to Grant; Ward III – Commerce Blvd.

Councilmembers entered their votes and the votes were displayed with the following results:

Aye: Spradlin, Wood, Ayers, Thomas, Taylor, Padgett, Reandean
Nay: None

Mayor Spradlin declared the motion carried unanimously.

Ordinance No. 3269. Motion by Vice Mayor Wood to table Ordinance No. 3269, amending existing sales tax. Motion died for lack of second. Motion by Councilmember Ayers, seconded by Councilmember Thomas, to adopt Ordinance No. 3269 amending existing sales tax ordinances and levying and assessing a sales tax of one-half percent (1/2%) in addition to the present City, County, and State excise taxes levied and assessed upon the gross proceeds or gross receipts derived from all sales to any person taxable under the sales tax laws of Oklahoma; providing for the purpose; earmarking the same to be expended only for capital improvements; establishing a seven member Guthrie Area Projects oversight committee, providing for effective and operative dates and providing for repealer and severability, and declaring an emergency. Councilmembers entered their votes and the votes were displayed with the following results:

Aye: Spradlin, Wood, Ayers, Thomas, Taylor, Padgett, Reandeu
Nay: None

Mayor Spradlin declared the motion carried unanimously.

Emergency Clause. Motion by Councilmember Thomas, seconded by Councilmember Ayers, moved approval of Section 12 of Ordinance No. 3269 declaring an emergency and the immediate passage of this Ordinance.

Resolution No. 2015-08, calling and holding of a special election. Motion by Vice Mayor Wood, seconded by Councilmember Taylor, moved approval of tabling Resolution No. 2015-08 to May 19, 2015. Councilmembers entered their votes and the votes were displayed with the following results:

Aye: Spradlin, Wood, Taylor, Padgett
Nay: Ayers, Thomas, Reandeu

Mayor Spradlin declared the motion carried with four (4) ayes and three (3) nays.

Resolution No. 2015-09. Motion by Councilmember Taylor, seconded by Vice Chair Wood, moved approval of Resolution No. 2015-09 for the policy Naming and Renaming Streets, Park Lands, and Facilities for the City of Guthrie as recommended by the Street Committee. Councilmembers entered their votes and the votes were displayed with the following results:

Aye: Spradlin, Wood, Ayers, Thomas, Taylor, Padgett, Reandeu
Nay: None

Mayor Spradlin declared the motion carried unanimously.

Honorary signage for the late Mayor Jon Gumerson. Motion by Councilmember Ayers, seconded by Councilmember Thomas, moved approval of providing signage in addition to the current street signs within the three blocks of Second Street, from Noble Avenue to Harrison Street, with "Mayor Jon Gumerson Way", in honor of the late Mayor Jon Gumerson. Councilmembers entered their votes and the votes were displayed with the following results:

Aye: Spradlin, Wood, Ayers, Thomas, Taylor, Padgett, Reandean
Nay: None

Mayor Spradlin declared the motion carried unanimously.

City Manager's Report. Recognized and thanked Marlene Snow for her dedication and service with the Logan County Aging Services. Thanked James Long for his work with the public input group that was organized to help with the sales tax proposal. Thanked the Chamber of Commerce for hosting the candidate forum. Thanked those who attended the Town Hall Forum. Announced that the City is hosting its annual Trash-Off day April 10 and 11. Reminded everyone that next week is 89er Days and announced other community events.

Requests/comments from members of the City Council. Announced upcoming community events; thanked everyone for voting; thanked staff; recognized Marlene Snow for her services; thanked each other for the time served on the City Council; and invited the public to attend a panel discussion at the University of Central Oklahoma regarding the causes of earthquakes.

Executive Session. Motion by Councilmember Thomas, seconded by Councilmember Taylor, moved approval to convene into Executive Session pursuant to the authority of Title 25, O.S. 2001, Section 307(B)(4) for the purpose of discussing confidential communications between the City Council and its Attorney concerning a pending investigation or claim (Logan County Rural Water District No. 1). Councilmembers entered their votes and the votes were displayed with the following results:

Aye: Spradlin, Wood, Ayers, Thomas, Taylor, Padgett, Reandean
Nay: None

Mayor Spradlin declared the motion carried unanimously at 7:30 p.m. Attending Executive Session were Mayor Spradlin, Vice Mayor Wood, Councilmembers Ayers, Thomas, Taylor, Padgett and Reandean, City Manager Breland, and City Attorney Shadid.

Reconvene. Mayor Spradlin reconvened the Guthrie City Council Meeting at 7:45 p.m. and stated no action was taken in Executive Session.

Consider action regarding Logan County Rural Water District No. 1. None.

Adjourn. There being no further business for the Guthrie City Council, Mayor Spradlin declared the meeting adjourned at 7:45 p.m.

Kim Biggs, City Clerk

Mark Spradlin, Mayor



Agenda Item Cover Letter

Meeting
 City Council
 GPWA
 Other: _____

Date of Meeting
April 21, 2015

Contact
Kim Biggs,
City Clerk

Agenda Item

Consider approval of waiving Convenience Center disposal fees for any City contractor disposing of items or debris collected from sites abated by Guthrie Code Enforcement Division.

Summary

The City contracts with various persons or entities to clean and haul debris from sites that have been abated within the City. These contractors transport the materials to the Convenience Center for disposal. The convenience Center charges the contractors a fee to dispose of the items. The contractor then includes the Convenience Center fee in its invoice to the City. In essence, the City can minimize a step in the process by allowing the disposal to be waived.

Funding Expected Revenue Expenditure N/A
Budgeted Yes No N/A
Account Number _____ **Amount** _____
Legal Review N/A Required Completed Date: _____

Supporting documents attached

- Email for Code Enforcement Officer Jim Fish

Recommendation

Approve waiving Convenience Center disposal fees for any City contractor disposing of items or debris collected from sites abated by Guthrie Code Enforcement Division.

Action Needed Public Hearing Motion Emergency Clause

Don Sweger

From: Jim Fish
Sent: Tuesday, April 14, 2015 3:06 PM
To: Don Sweger; Shelly Clemons
Subject: dump fees

Hello,

I'm searching for ways to remove obstacles to getting things done. Can we waive the city dump fee for our contractor? Right now, he takes material that he picks up for us during abatements, and has to pay a dump fee at the city dump. Then he bills us for the dump fee and we pay him. This is for work the city has requested. It would be simpler, cheaper and more effective to have the city waive the fee on their own projects.

Please let me know if we can move forward with this. Joe Mackey at the dump is in board with the concept, and I trust our contractor to provide the address of the particular project, together with photo documentation.

Thanks,

Jim

Jim Fish

Code Enforcement Officer
Guthrie Police Department
306 W. Oklahoma Ave.
Guthrie, Ok. 73044
Main (405)282-3535
Office (405)282-0551
Fax (405)282-0473



Agenda Item Cover Letter

Meeting
 City Council
 GPWA
 Other: _____

Date of Meeting
April 21, 2015

Contact
Cody Mosley,
Community & Economic
Development Director

Agenda Item

Consider approval to issue a permit for oil and gas well drilling.

Summary

The City of Guthrie received a permit application for drilling of an oil and gas well on April 2nd, 2015. TBK Energy Company, as operator for Geocomp Energy, LLC submitted an application for oil and gas operations for the Burgess #1-17, formerly the Hogan #1-17. The location of this well is to be the W/2 of NE, NW, NE Section 17, Township 16 North, Range 2 West in Logan County, Oklahoma which lies in the city limits of Guthrie. The applicant has submitted all necessary paperwork except insurance, which will be provided upon approval of permit.

Funding Expected	<input checked="" type="checkbox"/> Revenue	<input type="checkbox"/> Expenditure	<input type="checkbox"/> N/A
Budgeted	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> N/A
Account Number	<u>01-00-00-5459</u>	Amount	<u>\$10,000</u>
Legal Review	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Required	Completed Date: <u>4/16/2015</u>

Supporting documents attached

- Application for oil and gas well permit
- Ordinance No. 2991

Recommendation

Approve issuing a permit for oil and gas well drilling.

Action Needed Public Hearing Motion Emergency Clause

**TBK ENERGY COMPANY
P. O. BOX 310590
NEW BRAUNFELS, TEXAS 78131**

Telephone No.: 405-388-3317

March 26, 2015

City of Guthrie, Oklahoma
P. O. Box 908
Guthrie, OK 73044

Attn.: Mr. Cody Mosley

RE: City of Guthrie Application for Oil and Gas Operations
Burgess #1-17
W/2 NE NW NE Section 17-T16N-R2W
Logan Co., OK

Dear Mr. Mosley,

TBK Energy Company, as operator for Geocomp Energy, LLC, respectfully submits a City Of Guthrie Application for Oil and Gas Operations for the Burgess #1-17, formerly the Hogan #1-17. This well is to be located in the W/2 NE NW NE Section 17-T16N-R2W, Logan Co., Oklahoma, which is within the city limits of Guthrie. I look forward to discussing subjects of interest regarding the drilling, completion, and production of this well. Per my email of this morning, we are hoping to get on the agenda for the April 7, 2015, Guthrie City Council meeting.

Respectfully,



C. M. Butler
TBK Energy Company
Geocomp Energy, LLC

**CITY OF GUTHRIE APPLICATION FOR
OIL & GAS OPERATIONS**

DATE:

1. a. APPLICANT: TBK Energy Company
ADDRESS: P. O. Box 310590, New Braunfels, Texas 78131
TELEPHONE: 405-388-3317

b. I have hereby designated the following as my official representative to present this application for an Oil and Gas Extraction Activity Permit to the Office of the Oil and Gas Inspector and the City Council.

NAME OF APPLICANT OR DESIGNATED REPRESENTATIVE:

NAME: C. M. (Mike) Butler

ADDRESS: P. O. Box 310590, New Braunfels, Texas 78131

TELEPHONE: 405-388-3317

C.M. Butler 3-26-15

SIGNATURE OF OWNER OR/COMPANY PRESIDENT

2. a. APPLICANT UNDERSTANDS fully that the application date for the above Permit does not begin until the City Council has approved this application and this application is complete in all respect.

3. TYPE PERMIT REQUESTED:

Drill Oil/Gas Well	<input checked="" type="checkbox"/>	Convert to Injection Well	<input type="checkbox"/>
Drill Injection Well	<input type="checkbox"/>	Convert to Disposal Well	<input type="checkbox"/>
Re-Entry Plugged & Abandoned Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

4. REQUIRED INFORMATION FROM THE APPLICANT:

a. Site plan required of the ten (10) acres surrounding the site to include, but not limited

to, the following items:

1. Vicinity Map 1"=2000'
2. Site Plan 1"=100'

a. Locate: with dimensions, all existing features to include:

___	houses	___	creeks
___	buildings	___	section lines
___	oil well sites	___	fences
___	oil well batteries	___	existing features
___	roads	___	proposed facilities
___	access roads	___	and elevations
___	water wells	___	pipelines

b. Indicate: also

___ erosion & sedimentation controls
___ drainage plan
___ elevation contours with 100 year flood lines, if applicable
___ access roads with surfaces, culverts and drive approaches
___ existing easements and under ground utilities

- b. Copy of approved drilling permit from the Oklahoma Corporation Commission
- c. Copy of staking plat (Original will do.)
- d. Site plan of the proposed drilling site to include location of the rig and other equipment, access roads, and direction of approximate scale.
- e. Site plan of proposed wellhead, tank batteries, future pipelines, fencing and other equipment if the well is a producer. To approximate scale.

5. FOR DRILLING ORIGINAL WELL OR RE-ENTRY OF EXISTING WELL:

The following information must be provided in complete form prior to the consideration of and Oil and Gas Extraction Activity Permit.

- a. General location of well:
Burgess #1-17 - 2,310' FSL and 750' FWL of the NE/4
- b. Well name or Tact No.:

Location of Well: NE ¼, NW ¼, NE ¼

Section 17 Township 16N Range 2W

c. Surface Owner(s) Burgess Land Partners, LLC

 Address P. O. Box 237
Guthrie, OK 73044
 Lease Operator(s): TBK Energy Company
 Address: P. O. Box 310590
New Braunfels, OK 78131

d. Drilling Information:

1. Conductor Casing	Surface Casing:
Footage <u>60'</u>	Footage <u>610'</u>
Size <u>16"</u>	Size <u>8 5/8"</u>
Grade & Weight <u>J-55, 45 ppf</u>	Grade & Weight <u>J-55, 24 ppf</u>

2. Cementing Procedure:
 400 sacks Class H cement with 2 CaCl and 1/4# /sack celloflake. Circ cement to surface.

3. Plugging Procedure to abandon well:
 Per OCC and City of Guthrie requirements. Plugging orders will be requested prior to plugging.

4. Intermediate:	Production:
Footage <u>Not applicable</u>	Footage <u>6,000'</u>
Size _____	Size <u>5 1/2"</u>
Grade & Weight _____	Grade & Weight <u>J-55, 15.5 ppf</u>

5. Cementing Procedure including quantities of cement and estimated top of cement: 200 sacks Class H expanding cement with friction reducer, defoamer, and 4# per sack salt. Estimated top of cement is 4,500'. Final slurry type and volume to be determined after TD of 6,000' is reached, electric logs are run, and zones are determined.

6. Water provisions for the drilling rig will be:
It is anticipated that drilling water will be purchased from the City of Guthrie.

7. COMPLETE IF THE APPLICATION IS FOR RE-ENTRY OF ABANDONED WELL:

a. Condition of well: NON APPLICABLE

b. Proposed depth:

c. Proposed casing program:

d. Proposed casing tests on old casing:

7. ENHANCED RECOVERY AND DISPOSAL WELLS:

a. An application for such permit as is required by the preceding section shall be in the same form as that required for a permit to drill an original well, and shall contain complete information required by the Office of the Oil and Gas Inspector including the following:

1. A block map of the well site, showing all equipment to be used thereat. location of pipelines, access road, distanced from the well to any and all fences, public roadways, and buildings within a radius of three hundred thirty (330') feet.

2. A block map of the project: showing location of all supply, disposal, injection and producing wells, all conduits, tank battery, pumping station and appurtenant equipment, all wells in the project area and those located in the section immediately adjacent, to include producing, abandoned, disposal, and public or private fresh water supply wells.
 3. Evidence that all wells in the area of the project and adjacent sections are adequately plugged.
 4. All wells associated with the project shall be indicated by status (i.e. P and A, injection, SW, oil, etc.) and shown the following additional information:
 - a. Footage location (surface);
 - b. DF or KB elevation;
 - c. Drilled total depth;
 - d. PBTD;
 - e. Size, depth and quality of surface and production casing;
 - f. Location of all plugs, packers, cement plugs; tubing anchors, etc., within the well bore;
 - g. Depth and nature of all cement squeeze jobs;
 - h. Formation name and dept of all open perforations producing and open hole;
 - i. Volume and type of cement used on surface and production strings;
 - j. Top of Cement.
 5. One copy of all electric, mechanical, sample and drillers log, if available;
 6. Fee and operation name for each well;
 7. One copy of all cement bond logs and production logs;
 8. One copy of all work performed on the well;
 9. Copies of all information supplied to the Corporation Commission, and said Commission's approval of the project;
 10. Copies of Corporation Form No. 1015, indicating successful pressure testing of each injection well at a pressure greater than the maximum proposed for the project, or if no such Form No. 1015 has been filed and approved, the sufficient evidence of the successful pressure testing of each injection well;
- b. Injection lines shall be buried in a trench of a dept no less than four (4) feet, and shall be pressure tested (static) annually at a minimum of 150% of the pressure normally

encountered at the injection pump discharge for a period of hours to be fixed by the Oil and Gas Office. The Office of Oil and Gas shall be notified five (5) days in advance of such test and may supervise same. Test results shall be filed with the City upon completion.

- c. Fresh water wells located within a radius of one-quarter (1/4) mile of any enhanced recovery or disposal wells shall be tested semi-annually for the presence of deleterious substances, such as chlorides, sulphate and dissolved solids. Such testing is the responsibility of the permittee and at the permittee's expense to be conducted by a person approved by the Office of Oil and Gas Inspector. Oil and Gas Inspector shall be notified five (5) days in advance of such testing so that he may be present. Test results shall be filed with the City upon completion.

8. NAME AND ADDRESS OF SERVICE AGENT:

Please attach the name and address of the person within the State of Oklahoma upon whom service of process upon applicant may be made within this State; and in the case of any non-resident person who has no such service agent within this State; there shall be attached to the application the designation of such agent resident in Logan County, Oklahoma, and a consent that service of summons may be made upon such person in any action to enforce the obligations of the applicant hereunder.

NAME: Michael D. Stack, Attorney for the Corporation

ADDRESS: 943 East Britton Road, Oklahoma City, OK 73114

TELEPHONE: 405-286-1717

9. INSURANCE AND BONDING REQUIREMENTS:

Proof of the following bond/insurance must be submitted to the Office of the Oil and Gas Inspector and shall be reviewed for compliance prior to the issuance of a final permit and before any actual operations commence.

GENERAL TERMS

- a. No policy will be cancelled without thirty (30) days advanced notice in writing to the City Oil and Gas Inspector.
- b. All bonds/insurance shall run to the benefit of the City of Guthrie.
- c. The surety/insurer shall be properly licensed to do business in the State of Oklahoma as a surety/insurer.
- d. All bonds/insurance shall be conditioned upon permittee's compliance with any

applicable Federal, State or local statutes, laws, ordinances, regulations and standards.

- e. Permittee shall indemnify and hold harmless the City of Guthrie for any liability the City may incur as a result of the issuance of said permit.
- f. Insurance/bonds must cover the designated amounts a shown in Section 4-120 of Guthrie Oil and Gas Ordinance, Ordinance No. 2991.

10. PROPOSED CONDITIONS FOR PERMIT:

The following requirements must be met by the applicants.

- a. Surface casing required to a minimum depth of 200 feet below the base of the last potable water sand.
- b. Blowout prevention equipment is required and shall be as follows:
 - 1. The BOP stack shall contain three (3) hydraulically operated BOPs. Two shall be ram type preventers, one of which shall contain pipe rams to fit the drill pipe in use, and the other shall be an annular type.
 - 2. The BOP stack shall be installed and pressure tested according to the manufacturers specifications, using only water, prior to drilling out the surface casing shoe.
 - 3. The BOP equipment shall also contain kill lines, choke lines, and a choke manifold. The choke line shall contain a minimum of two chokes, and one choke shall be an adjustable type (manual or hydraulic).
 - 4. A Kelly cock shall be installed above the Kelly and below the swivel. Either an inside BOP or a safety valve to fit the drill pipe shall be maintained in the open position on the rig floor at all times after the BOP stack is installed. Provisions shall be made for circulating through the choke back to the mud tanks and for diverting flow.
- c. A dual induction log will be run in the surface hole prior to running surface casing. If a log has previously run in the quarter section the log can be waived by the Oil and Gas Inspector. A cement bond log shall be run after cementing the surface casing and before drilling ahead. If an acceptable bond has not been achieved, the well shall be recemented until an acceptable bond has been achieved as indicated by an additional cement bond log.
- d. A minimum of two (2) working day advance notice to the City shall be made prior to:

running and cementing surface casing, cement bond logging, testing of oil BOP equipment, and all other procedures mandate by the Guthrie Municipal Code which provides for the presence of an Oil and Gas Inspector.

- e. No actual operations shall be commenced until the permittee provides the City acceptable bonds and certificates of insurance coverage as required by the Code.
- f. No actual operations shall commence unless and until the permittee returns to the City a signed copy of the permit indicating agreement to comply with all stipulated conditions. Failure to sign and return the permit within thirty (30) days after receipt shall constitute a refusal of the permit as tendered by the City.
- g. Disposal of mud from the pits after completion of the well must be done by having the mud hauled off the site. It cannot be pumped down the annulus of the well.
- h. Items in Appendix A will be required where applicable, or requested by the City Council.

VERIFICATION OF APPLICATION:

I, the undersigned, affirm that I will comply with the provisions of the Guthrie Code Ordinance No. 2991, governing oil and gas exploration, production and operations in the City limits of Guthrie, Oklahoma, and the rules, recommendations, regulations, directives and laws of the Oklahoma State Corporation Commission, the American Petroleum Institute and affirm that all service companies, agents, contractors, sub-contractors and employees acting in my behalf will be informed of and abide by the referenced Ordinance No. 2991, laws of the Corporation Commission and the American Petroleum Institute the same as if included herein.

C.M. Butts
Applicant's Signature

Owner
Title

3/26/15
Date

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 083 24379

Approval Date: 03/24/2015
Expiration Date: 09/24/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 16N Rge: 2W County: LOGAN
SPOT LOCATION: W2 NE NW NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2310 750

Lease Name: **BURGESS** Well No: 1-17 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: **TBK ENERGY COMPANY** Telephone: 4054203325 OTC/OCC Number: 19409 0

TBK ENERGY COMPANY
PO BOX 310590
NEW BRAUNFELS, TX 78131-0590

BURGESS LAND PARTNERS, LLC
P.O. BOX 237
GUTHRIE OK 73044

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CHECKERBOARD	4660	6 VIOLA	5620
2 CLEVELAND	4680	7 2ND WILCOX	5800
3 OSWEGO	5110	8	
4 WOODFORD	5325	9	
5 HUNTON	5420	10	

Spacing Orders: 284681 Location Exception Orders: Increased Density Orders:
Pending CD Numbers: Special Orders:

Total Depth: 6000 Ground Elevation: 941 **Surface Casing: 410** Depth to base of Treatable Water-Bearing FM: 340

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: GARBER

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility: Sec. 15 Twn. 24N Rng. 7W Cnty. 47 Order No: 623842

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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Category	Description
FRAC FOCUS	3/24/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 284681	3/24/2015 - G75 - (40) 17-16N-2W VAC OTHER EXT 136619 CCKB, OSWG, HNTN, VIOL, WLCX2, OTHERS EXT 230228 WDFD, OTHERS EXT 260454 CLVD N2 & SW4 EST OTHER

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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ORDINANCE NO. 2991

AN ORDINANCE RELATED TO BUILDING, PLUMBING AND ELECTRICAL INSTALLATIONS, AMENDING CHAPTER 4, ARTICLE 13, SECTION 4-114 THROUGH SECTION 4-163, INCLUSIVE, OF GUTHRIE CITY CODE, 1990, OIL AND GAS REGULATIONS, PROVIDING FOR SECTION 4-114 INTENT AND PURPOSE; SECTION 4-115 DEFINITIONS; SECTION 4-116 PERMITS, SECTION 4-117 APPLICATION AND FILING FEE, SECTION 4-118 TESTING OF WATER WELLS; SECTION 4-119 ISSUANCE OR REFUSAL OF PERMIT, SECTION 4-120 PERMITTEE'S INSURANCE AND BOND; SECTION 4-121 CONVERSION FROM NATURAL OR PRIMARY TO ENHANCED PRODUCTION; SECTION 4-122 ENHANCED RECOVERY AND DISPOSAL WELLS; SECTION 4-123 DEEPENING AND SIDETRACKING WELLS FROM EXISTING WELL BORES; SECTION 4-124 ANNUAL FEE TO OPERATE; SECTION 4-125 DISPOSAL OF SALT WATER; SECTION 4-126 COMPLIANCE WITH APPLICABLE LAWS; SECTION 4-127 CONDUCTOR CASING, SECTION 4-128 SURFACE CASING; SECTION 4-129 NOTIFICATION BY OPERATOR OF CERTAIN OPERATIONS; SECTION 4-130 ABANDONMENT AND PLUGGING, SECTION 4-131 MOVEMENT OF HEAVY EQUIPMENT; SECTION 4-132 WELL LOCATION; SECTION 4-133 FENCES; SECTION 4-134 NOISE AND OTHER NUISANCES; SECTION 4-135 FACILITIES; SECTION 4-136 STORAGE TANKS AND SEPARATORS; SECTION 4-137 IMPOUNDING AROUND TANKS BY DIKING; SECTION 4-138 FIRE PREVENTION; SECTION 4-139 PITS, SECTION 4-140 MOTIVE POWER; SECTION 4-141 DERRICK AND RIG; SECTION 4-142 OPEN HOLE FORMATION TESTING; SECTION 4-143 DRILLING OPERATION - EQUIPMENT; SECTION 4-144 STREETS AND ALLEYS; SECTION 4-145 FLARING OF GAS; SECTION 4-146 FRACTURE AND ACIDIZING; SECTION 4-147 SWABBING AND BAILING; SECTION 4-148 RUPTURE IN SURFACE CASING; SECTION 4-149 DEPOSITING OIL PRODUCTS; SECTION 4-150 SAFETY PRECAUTIONS; SECTION 4-151 FORMS FILED WITH THE CORPORATION COMMISSION; SECTION 4-152 WATER FOR MUDS; SECTION 4-153 SERVICE COMPANIES; SECTION 4-154 ACCUMULATION OF VAPOR; SECTION 4-155 INSPECTION OF PRESSURE LINES; SECTION 4-156 INGRESS AND EGRESS; SECTION 4-157 ORDER TO CEASE OPERATIONS; SECTION 4-158 APPEALS; SECTION 4-159 CITY COUNCIL REVIEW OF PERMIT RECOMMENDATIONS; SECTION 4-160 CONDUITS ON STREETS AND ALLEYS; SECTION 4-161 ANNUAL FEE FOR CONDUITS; SECTION 4-162 APPLICABILITY TO EXISTING OPERATIONS; SECTION 4-163 PENALTIES; PROVIDING FOR REPEALER; AND PROVIDING FOR SEVERABILITY.

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF GUTHRIE, OKLAHOMA:

SECTION 1. Chapter 4, Article 13 of the Guthrie City Code, 1990, is hereby amended to read as follows:

Section 4-114. Intent and purpose.

Whereas the imprudent operation of an oil and gas facility can constitute a menace to the public health, safety and welfare of the City of Guthrie, it is the intent and purpose of this Article that oil and gas operations be reasonably regulated for the public good.

Section 4-115. Definitions.

For the purposes of this Article, the following definitions shall apply:

- (a) "City" shall mean the City of Guthrie, Oklahoma.
- (b) "State" shall mean the State of Oklahoma, its branches, departments, agencies, boards or the officers thereof;
- (c) "Person" shall mean and include any person, firm, partnership, association, corporation, trust, cooperative, or other type of organization;
- (d) "Permittee" shall mean the person to whom is issued a permit or permits under the terms of this Article;
- (e) "Well" shall mean, unless specifically qualified, any hole or holes, bore or bores, to any depth for the purpose of producing and recovering any oil, gas or liquified matter, or for the injection or disposal of any of the foregoing;
- (f) "Natural production" shall mean the raising to the surface of the earth, by natural flow, petroleum or natural gas;
- (g) "Artificial production" shall mean the raising to the surface of the earth, by means other than natural flow, petroleum or natural gas;
- (h) "Deleterious substance" shall mean any chemical, salt water, oil field brine, waste oil, waste emulsified oil, basic sediment, mud or injurious substances produced or used in the drilling, development, producing, transportation, refining and processing of oil, gas or condensate;
- (i) "Pollution" shall mean the contamination or other alteration of the physical,

chemical, or biological properties of any natural waters of the City, or such discharge of any liquid, gaseous or solid substance into any water of the City as will or is likely to create a nuisance or render such waters harmful or detrimental or injurious to public health, safety, or welfare; to domestic, commercial, industrial, agricultural, recreational, or other beneficial uses; or to livestock, animals or aquatic life;

- (j) "Water" or "waters of the City" shall mean all streams, lakes, ponds, marshes, watercourses, waterways, wells, springs, irrigation systems, drainage systems, and all other bodies or accumulations of water, surface and underground, natural or artificial, public or private, which are contained within, flow through or border upon the City or any portion thereof;
- (k) "Pressure maintenance" shall mean an operation by which gas, water or other fluids are injected into an oil or gas reservoir to maintain pressure or retard pressure decline therein for the purpose of facilitating recovery therefrom, and which has been approved by the Corporation Commission after notice and hearing;
- (l) "Enhanced Recovery" shall mean an operation by which fluid or energy is introduced into a source of supply for the purpose of facilitating recovery therefrom;
- (m) "Corporation Commission" shall mean the Oklahoma Corporation Commission;
- (n) All technical or oil and gas industry words or phrases used herein and not specifically defined herein shall have that meaning customarily attributable thereto by prudent operators in the oil and gas industry;
- (o) "Abandoned well" shall mean any well inside the City Limits for which City bonds, insurance requirements or annual inspection fees have not been kept current; or which does not have on file State Corporation Commission Form 1003A which allows wells to remain shut-in; or those wells which are not exempt from plugging under State Corporation Commission rules; or a well which has not had operations for one (1) year, except that for purposes of Section 4-117, no filing fees shall be required for a previously drilled well which is an abandoned well because it has not had operations for one (1) year.
- (p) "Plugged and abandoned well" shall mean any well plugged and abandoned in compliance with municipal and/or Oklahoma Corporation Commission regulations at time of plugging.

Section 4-116

Permits.

It shall be unlawful and an offense for any person acting for himself/herself or acting as agent, servant, employee, subcontractor, or independent contractor of any other person, to commence to drill an original well or re-enter any abandoned well or plugged and abandoned well within this City, or to work upon or assist in any way in the production or operation of any such well, without a drilling permit having first been issued by the authority of the City Manager or his/her designee in accordance with this Article.

Section 4-117.

Application and filing fee.

- (a) Every application for a permit to drill an original well or to re-enter an abandoned well or plugged and abandoned well shall be in writing, signed by the applicant or by some person duly authorized to sign same on his behalf, and it shall be filed with the City Manager or his/her designee and be accompanied by a filing fee of Three Thousand Five Hundred Dollars, (\$3,500.00). No application shall request a permit to drill more than one (1) well. The application shall contain full information required by the City Manager or his/her designee, including the following:
- (1) Name and address of applicant and date of application;
 - (2) Where applying for a proposed original well:
 - (a) A map of the drill site and proposed surface facilities, including thereon the location of the proposed well, and distance therefrom to all existing dwelling houses, buildings, or other structures designated for the occupancy of human beings or animals within a one thousand foot (1,000') radius of the well bore, and the location of all existing oil, gas or fresh water wells within said one thousand foot (1,000') tract.
 - (b) The names of the mineral, surface, and lease owners.
 - (3) A copy of the approved Drilling or re-entry Permit from the Corporation Commission and a copy of the staking plat.
 - (4) A drilling prognosis, on City application forms, to specify in detail the amount, weight, and size of conductor casing, surface casing, and production casing; and the procedure to be used for cementing each. New casing is to be used for surface casing. New or pre-approved electronically inspected used production casing, meeting API 5CT

specifications for new casing is required. Plugging procedures to be used in the event production is not established shall also be specified.

- (5) A statement of the provisions for water for the drilling rig, from private pond, stream or City fire hydrant and a copy of approved water resources board permit. A flush meter is required on a City fire hydrant which can be obtained from the utility office with an appropriate deposit.
 - (6) The name and address of the person within the State of Oklahoma upon whom service of process upon applicant may be made within this State; and in the case of any non-resident person who has no such service agent within this State, there shall be attached to the application the designation of such a service agent resident in Logan County, Oklahoma, and a consent that service of summons may be made upon such person in any action to enforce any of the obligations of the applicant hereunder.
 - (7) A verification of the applicant hereunder.
- (b) Where the application is one for re-entry of an abandoned or plugged and abandoned well, said application shall contain all the information required by Section 4-117 (a) above, with the exception that the City Manager or his/her designee may vary the requirements thereof to suit the application before him. Such application for a permit to re-enter an abandoned or plugged and abandoned well shall provide the following information in every case:
- (1) A statement of:
 - (a) The existing condition of the well or Oklahoma Corporation Commission plugging report.
 - (b) The depth to which the well shall be cleaned out to or deepened;
 - (c) The proposed casing program to be used in connection with the proposed activity.
 - (2) Evidence of current casing tests showing that the casing string or strings currently pass the same tests required for a new drilling application.

Section 4-118. Testing of water wells.

Testing of producing fresh water wells within a 1,000 foot radius of a proposed well may be requested by City Council as a provision of the drilling permit, upon approval of the property owner.

Section 4-119. Issuance or refusal of permit.

- (a) The City Manager or his/her designee's office within thirty (30) business days after the filing of an application for a permit under this ordinance shall determine whether or not said application complies in all respects with the provisions of this ordinance and applicable Federal and State law, and, if it does, shall recommend to the City Council that the permit be issued. Each permit issued under the terms of this ordinance shall:
- (1) By reference have incorporated therein all the provisions of this ordinance with the same force and effect as if this ordinance were copied verbatim therein;
 - (2) By reference have incorporated therein all the provisions of applicable State law and the rules, regulations and standards adopted in accordance therewith relating to the protection of human beings, animals, and natural resources;
 - (3) Specify that the term of said permit shall be a period of one (1) year from the date of issuance thereof, and for like periods thereafter upon the successful inspection of the permittee's well and operations, as is provided for elsewhere herein;
 - (4) Specify such conditions imposed by the City Manager or his/her designee as are by this ordinance authorized;
 - (5) Specify that no actual operations shall be commenced until the permittee shall file and have approved the required bonds and certificate of insurance in the appropriate amounts as provided for elsewhere herein;
- (b) If the permit is issued, it shall, in two (2) originals, be signed by the City Manager or his/her designee and the permittee, and when so signed shall constitute the permittee's license to drill and operate in the City and the contractual obligation of the permittee to comply with the terms of such permit, such bonds as are required, and applicable State law, rules, regulations, standards and directives. One executed original copy of said

permit shall be retained by the City Manager or his/her designee; and the other shall be retained by the permittee and shall be kept available for inspection by any City or State law enforcement official who shall demand to see same.

- (c) If the permit is refused, or if the applicant notifies the City Manager or his/her designee in writing that he does not elect to accept the permit as tendered and wishes to withdraw his/her application, or if the bonds of the applicant are not approved, then upon the happening of any of said events the cash fee filed with the application shall be refunded to the applicant, except that there shall be retained therefrom by the City the sum of Two Hundred Dollars (\$200.00) as a processing fee.

Section 4-120. Permittee's Insurance and Bonds.

In the event a permit shall be issued by the City of Guthrie, no actual operations shall be commenced until the permittee shall file with the City a bond and insurance certificates as follows:

Permittee shall file with the City of Guthrie certificates of said insurance as stated below, and shall obtain the written approval thereof of the City Manager or his/her designee who shall act thereon promptly after the date of such filing.

Said insurance policy or policies shall not be canceled without written notice to the City Manager or his/her designee at least thirty (30) days prior to the effective date of such cancellation. In the event said policy or policies are canceled, the permit granted shall immediately there upon terminate without any action on the part of the City Manager or his/her designee, and permittee's rights to operation under said permit shall cease until permittee files additional insurance as provided herein.

- (a) A bond in the principal of Twenty-Five thousand Dollars (\$25,000.00). Any person who drills or operates any well for the exploration, development or production of oil or gas, or as an injection or disposal well, within this City, shall furnish on forms approved by the City of Guthrie and maintained at all times as a blanket site restoration bond or a blanket site restoration irrevocable letter of credit in the principal sum of Twenty Five thousand Dollars (\$25,000.00). Said bond or letter of credit must be executed by a reliable insurance company or bank authorized to do business in the State of Oklahoma, as surety or creditor, with the permittee as principal or debtor, running to the City of Guthrie for the benefit of the City and all persons concerned, conditioned that the permittee will comply with the terms and conditions of this Article in the drilling and operation of all oil or gas wells drilled or operated within the City. Said bond or letter of credit must become

effective on or before the date same filed with the City and remain in full force and effect for at least twelve (12) months subsequent to the expiration of the permit term, and in addition, the bond or letter of credit must be conditioned that the permittee must promptly pay all fines, penalties, and other assessments imposed upon the permittee by reason of his breach of any of the terms, provisions or conditions of this Article, and that the permittee must promptly restore the streets, sidewalks and other public property within the City which may be disturbed or damaged during the permittee's operations, to their former condition; and that the permittee must promptly clear all premises of all litter, trash, waste and other substances, and must, after plugging and abandonment, grade, level and restore said property to the same surface condition, as far as possible, as existed prior to commencing operations; and further that the permittee shall indemnify and hold harmless the City of Guthrie from and all liability attributable to granting the permit; and that the permittee shall promptly pay all sums with respect to deductibles on covered losses under insurance policies required by this Article; and that the permittee shall comply with all of the terms of this Article concerning the plugging and abandonment of all such wells. Each bond or letter of credit submitted shall cover all wells drilled or operated by said person within the City of Guthrie as specifically described all wells covered by name, legal description, and oil and gas permit number, if any. For good cause shown, the City, after notice to a permittee and opportunity for hearing, may require the filing of a blanket bond or letter of credit for all wells within the City of Guthrie in an amount higher than Twenty Five Thousand Dollars (\$25,000.00), but not to exceed One Hundred Thousand Dollars (\$100,000.00). "Good Cause" shall include, but shall not be limited to, a showing that the operator or permittee has previously violated the provisions of this Article, or that the operator has multiple wells that in the exercise of ordinance prudence, the Guthrie City Council shall require an additional amount.

- (b) In addition to the bond required in paragraph (a) of this section, the permittee shall obtain One Million Dollars (\$1,000,000.00) Seepage and Pollution Insurance per well for the benefit of the City of Guthrie and all persons concerned, conditioned that the permittee will comply with every applicable Federal and State Law, rules, regulations, standard or directive relating to the maintenance of the safe and beneficial physical, chemical and biological properties of any natural waters of the City; that the permittee shall obtain the necessary permits from the City and State with regard to any operations which have the potential of rendering such waters harmful or detrimental or injurious to the public health, safety and welfare; that the permittee shall bear all the cost necessary and incidental to the correction of any pollution to said waters caused by the permittee or permittee's

agents, servants, employees, subcontractors or independent contractors; that the permittee shall pay all fines, penalties, assessments or judgments resulting directly or incidentally from the permittee's activities and which result in pollution of City waters; that the permittee shall indemnify and hold harmless the City from any and all liability attributable to granting the permit where such liability results from the pollution of City waters.

- (c) In addition to the bond and insurance required in paragraphs (a) and (b) of this section, the permittee shall carry a policy or policies of standard comprehensive public liability insurance, including contractual liability covering bodily injuries and property damage, naming the permittee and the City of Guthrie, issued by an insurer authorized to do business within the State, said policy or policies in the aggregate of One Million Dollars (\$1,000,000.00) per occurrence.

Section 4-121. Conversion from natural or artificial to enhanced recovery.

- (a) No person shall convert any well from natural or artificial production to a use for enhanced recovery or disposal without first obtaining the necessary permit therefor.
- (b) No person shall re-enter any abandoned or plugged and abandoned well or drill an original well to be used for enhanced recovery without first obtaining the necessary permit therefor.

Section 4-122. Enhanced recovery and disposal wells.

- (a) An application for such permit as is required by the preceding section shall be in the same form as that required for a permit to drill an original well, and shall contain complete information required by the City Manager or his/her designee, including the following:
 - (1) A map of the well site, showing all equipment to be used there, location of pipelines, access road, and distances from the well to any and all fences, public roadways, and buildings within a radius of one thousand feet (1,000').
 - (2) A map of the project showing: the location of all supply, disposal, injection and producing wells; all conduits; tank battery, pumping station and appurtenant equipment; all wells in the project area and those located in the sections immediately adjacent to include producing, abandoned, plugged and abandoned, disposal, and public or private fresh water supply wells.

- (3) Evidence that all wells in the area of the project and adjacent section were plugged and abandoned in compliance with Oklahoma Corporation Commission regulations at the time the well was plugged and abandoned. A plugging record (OCC form 1003) to demonstrate compliance is acceptable.
- (4) All wells associated with the project shall be indicated by status (e.g., plugged and abandoned (P and A'd), abandoned, injector, source well, producer, idle, etc.) and showing the additional information:
 - (a) Surveyed surface location;
 - (b) DF or KB elevation;
 - (c) Drilled total depth;
 - (d) PBTD;
 - (e) Size, depth and grade of surface and production casing;
 - (f) Location of all plugs, packers, cement plugs, tubing anchors, etc., within the well bore;
 - (g) Depth and nature of all cement squeeze jobs;
 - (h) Formation name and depth of all open perforations and open hole interval;
 - (i) Volume and type of cement used on surface and production strings;
 - (j) Top of cement behind pipe.
- (5) One copy of all electric, mechanical, sample and driller's log, if available;
- (6) Fee and operator name for each well;
- (7) One copy of all cement bond logs and production logs;
- (8) One copy of all work performed on the well;
- (9) Copies of all information supplied to the Corporation Commission,

and said Commission's approval of the project;

- (10) Copies of the Corporation Commission form No. 1015, indicating successful pressure testing of each injection well at a pressure greater than the maximum proposed for the project, or if no such form has been filed and approved, then sufficient evidence of the successful pressure testing of each injection well;
- (b) Upon the completion of the application required hereunder, the City Manager or his/her designee shall have thirty (30) business days to review same and make a recommendation of approval or disapproval to the City Council.
- (c) A fee in the sum of One Thousand Dollars (\$1,000.00) shall be submitted along with every application required hereunder.
- (d) Where an existing well is to be used as an injection or disposal site, the existing casing and cement shall be of such integrity and depth as to adequately and safely isolate fresh water producing zones from the seepage and bleeding of injection fluids or disposants. Where additional protective operations are undertaken to comply with this paragraph, the City Manager or his/her designee shall be notified thereof sufficiently in advance in order for him to be present for such operations.
- (e) Injection lines shall be buried in a trench at a depth no less than four (4) feet, below grade level and shall be pressure tested (static) annually at a minimum of 150% of the pressure normally encountered at the injection pump discharge for a period of hours to be fixed by the City Manager or his/her designee. They shall be notified five (5) business days in advance of such test and may supervise same. Test results shall be filed with the City upon completion.
- (f) Fresh water wells located within a radius of one thousand feet (1,000') of any enhanced recovery or disposal well shall be tested semi-annually for the presence of deleterious substances, such as chloride, sulphates and dissolved solids. If any enhanced recovery or disposal well is not being used for injection or disposal purposes and is in compliance with OCC rule 3-305, (Testing and Monitoring Requirements for Enhanced Recovery Injection Wells and Disposal Wells), the City Manager or his/her designee may waive the testing of fresh water wells located within the one thousand foot (1,000') radius of the inactive well. Such testing is the responsibility of the permittee and permittee's expense. The City Manager or his/her designee shall be notified five (5) business days in advance of such testing and may be present therefor. Test results shall be filed with the City upon

completion.

Section 4-123. Deepening and sidetracking wells from existing well bores.

Deepening and existing well bore or sidetracking a well from an existing well bore is permitted upon proper approval from the Corporation Commission and the City Manager or his/her designee and may require City Council approval. Information regarding kickoff point, angle of kickoff, cement behind kickoff, and other information relating to sidetracking may be required.

Section 4-124. Annual fee to operate.

An annual inspection fee is hereby levied upon each well operated or maintained under a permit issued by the City; such fee shall be in the amount of Two Hundred Fifty Dollars (\$250.00), payable to the City on or before the annual anniversary date of the issuance of any permit under this ordinance.

No permit for any well shall be considered valid for any year for which the annual fee has not been paid.

Section 4-125. Disposal of salt water.

- (a) Every permittee under this Article shall make sufficient provisions for the safe disposal of salt water or other deleterious substances which he may bring to or leave on the surface of the earth. Such disposal shall not result in pollution of the waters of the City of Guthrie and shall not result in any other environmental hazard, and shall incorporate the best available techniques and equipment.
- (b) In the event of any leakage or spillage of any pollution or deleterious substance, whatever the cause thereof, the permittee shall cause the City Manager or his/her designee to be notified thereof promptly. If, in the judgement of the City Manager or his/her designee, such leakage or spillage represents a potential environmental hazard, he may issue whatever corrective orders he deems appropriate, and additionally may require the appropriate testing of the surface and subsurface for pollutant incursion, the cost of such test or test to be borne by the permittee.

Section 4-126. Compliance with applicable laws.

No person shall drill an original well or re-enter an abandoned well or a plugged and

abandoned well for any purpose, or permit to exist any well, structure, equipment, pipeline, machinery, tank or other appurtenance, in violation of any of the provisions of this ordinance or other City ordinances as may be applicable, or the laws, rules, regulations, operative standards or directives of the State.

Section 4-127. Conductor casing.

Conductor casing shall be set to a minimum depth of forty feet (40') below ground level or to bedrock, whichever is less. The conductor hole shall be drilled with fresh water and native mud or air. No chemicals or foreign substances are to be added to the drilling fluid. The conductor casing shall be cemented to the surface by circulating cement or by using the grout method. After cementing the conductor casing, drilling shall not be resumed until the cement has set for twenty-four (24) hours.

Section 4-128. Surface casing.

- (a) Surface casing shall be set a minimum of two hundred feet (200') below the deepest fresh water zone found in the well site section or in the eight (8) sections adjacent to the wellsite section. If a well has previously been drilled in the same quarter section as the proposed well but does not have a previously run resistivity or porosity log to identify the base of the treatable water, or the proposed well is the first well in that quarter section, a resistivity and porosity log to identify the base of the treatable water, or other evidence satisfactory to the City Manager or his/her designee, shall be run in the surface hole before surface pipe is set, a copy of which will be filed with the Corporation Commission, Oklahoma Water Resources Board, and the City Manager or his/her designee. Surface pipe shall have a centralizer on the shoe joint, a centralizer within fifty feet (50') of the shoe joint and centralizers no more than two hundred feet (200') apart above the second centralizer.
- (b) Surface pipe shall be cemented by circulating good cement to surface by normal displacement practices. If cement cannot be circulated to surface due to washed out hole or lost circulation, the existing cement shall not be over-displaced and a plug shall be left in the bottom of the casing string to be drilled out once the surface is set. The remaining open hole behind the surface pipe shall be cemented by running a tubing string between the conductor string and the surface pipe until the top of the cement is tagged. The remaining uncemented annular space will then be cemented until good cement is circulated to surface. The City Manager or his/her designee may require logs to be run to determine the actual top of the cement in the annulus prior to pumping cement down the small string of pipe installed in the annulus of the well. The casing shall not be disturbed in any way until

the cement has set for a minimum of eight (8) hours or any longer time required for the cement to reach a compressive strength of 500 PSI. A cement bond log shall be run after the cement has set for twelve (12) hours and before drilling operations are resumed. The City Manager or his/her designee shall witness calibration and running of the cement bond log, and he shall examine the log and give his approval of the cement bond before drilling operations are resumed. Surface casing must be new pipe of API grade J or K or higher grade and have a minimum burst pressure rating of 2900 PSI. The City Manager or his/her designee may require cement samples as necessary to be submitted at drilling sites or elsewhere for quality control testing.

- (c) Where an existing well is to be used as an injection or disposal site, the existing casing and cement shall be of such integrity and depth as to adequately and safely isolate fresh water producing zones from the seepage or bleeding of injection fluids or disposants. Where additional protective operations are undertaken to comply with this paragraph, the City Manager or his/her designee shall be notified thereof sufficiently in advance in order for him to be present for such operations.

Section 4-129. Notification by operator of certain operations.

Any person operating a well within the City shall give at least three business days advanced notice to the City Manager or his/her designee before taking any of the following actions with regard to such well: removal of any casing, including removal for purposes of replacement; completing or re-completing the well in a different formation; or placing the well on artificial production.

Section 4-130. Plugging and abandonment.

Whenever any well is abandoned or to be plugged and abandoned it shall be the obligation of the permittee and the operator of the well to obtain a City of Guthrie Plugging Permit and to plug the well as follows: set a two hundred foot (200') cement plug across and one hundred foot (100') above Perry Gas Sand (last known hydrocarbon bearing zone in area); a two hundred foot (200') cement plug in the bottom of the surface casing, with the top of the plug one hundred feet (100') inside the surface casing section; and to set a fifty foot (50') cement plug in the top of the surface casing. In any well where surface casing has not been set in accordance with Section 4-128 of this Ordinance, the well bore shall be filled with cement from two hundred feet (200') below the base of the deepest fresh water zone and back to surface. No surface or conductor string of casing may be pulled or removed from a well. During initial plugging and abandonment operations it will be the obligation of the permittee and operator to circulate the well with drilling mud weighing not less than nine (9) pounds per gallon, and to circulate this mud until stabilized

and the well shall be kept filled to the top with drilling mud of the weight herein specified, at all times; mud-laden fluid of the above specifications will be left in the well bore below and between cement plugs. Any additional provisions or precautionary measures prescribed by the State, the Corporation Commission or the City Manager or his/her designee in connection with the plugging and abandonment of a well shall be complied with by the permittee.

Section 4-131. Movement of heavy equipment

No person shall move or cause to be moved, over, upon or across any pavement or paved street, or alley within Guthrie City Limits, any piece of machinery of extreme weight which may crack or injure such pavement, except as herein provided:

Prior of the moving of any such machinery over, across or upon any paved street or alley within this City, application shall be made to the City Clerk as provided in the City of Guthrie Code, Section 19-91.

Section 4-132. Well location.

No permit shall be issued for the drilling of an original well or the re-entry of an abandoned well or plugged and abandoned well if the well or the exterior of any tank or pressure vessel is nearer than three hundred feet (300') of any residence, commercial building, or producing fresh water well. This 300' separation can be reduced to a 200' separation if written consent from the property owners within the reduced distance has been submitted with the drilling application. The 300' minimum separation from a water well cannot be reduced.

No permit shall be issued for the drilling of an original well or the re-entry of an abandoned well, or a plugged and abandoned well at any location which is within the boundaries of a public cemetery.

Section 4-133. Fences.

Any person who completes any well as a producer shall have the obligation to enclose said well, together with its surface facilities, by a fence sufficiently high and properly built so as to ordinarily keep persons and animals out of the enclosure with all gates thereto to be kept locked when the permittee or his employees are not within the enclosure. A key to the lock shall be filed with the City Manager or his/her designee. In areas not imminent for urban development, the City Council, at their discretion, may waive the requirement of any fence or may designate the type of fence to be erected. If fencing requirements are waived by the City Council and the landowner consents thereto in writing, any application to plat the property shall constitute an agreement by the developer to fence the well at the developer's expense.

Section 4-134. Noise and other nuisances.

All oil operations shall be conducted in such a manner as to eliminate, as far as practicable, dust, noise, vibration or noxious odors, and shall be in accordance with the best accepted practices incident to exploration for drilling for, and production of hydrocarbon substances. Proven technological improvements in exploration, drilling and production methods shall be adopted as they become, from time to time, available, if capable of reducing factors of nuisance and annoyance.

Section 4-135. Facilities.

All lease equipment shall be painted and maintained in a good state of appearance, and shall have posted in a prominent place as required by the Oklahoma Corporation Commission, a metal sign no less than two square feet (2') in area upon which the following information shall be conspicuous; permittee's name; 24 hour emergency phone number; lease name; and location of the well bore by reference to the United States survey. In the event of a change in operator it will be the new operator's responsibility to replace the sign within thirty (30) days after the change is effective.

Section 4-136. Storage tanks and separators.

- (a) Crude oil storage tanks shall not be constructed, operated or used except to the extent of two (2) steel tanks for oil storage, not exceeding 500 barrels capacity and so constructed and maintained as to be vapor tight provided, that additional tankage may be approved by the City Manager or his/her designee.
- (b) A permittee may use, construct and operate a steel conventional separator and such other steel tanks and appurtenances as are necessary for treating oil with each of such facilities to be so constructed and maintained as to be vapor tight. Each oil, gas separator shall be equipped with both a regulation pressure-relief safety valve and a bursting head.
- (c) There shall be a minimum separation distance of at least twenty-five feet (25') between storage tanks (crude and water) and heater treaters or other equipment designed to be heated with burners or electric elements. The provisions of this subsection shall apply only to tanks or equipment installed, placed or replaced, on or after the effective date of the ordinance by which this subsection was enacted.
- (d) One hundred twenty days (120) after completion of the well, the tank battery, diking, fencing, and other surface equipment needs to be installed.

Section 4-137. Impounding around tanks by diking.

When protection of adjoining property or waterways is by means of impounding by diking around the tanks, such system shall comply with the following:

- (a) a slope of not less than one percent (1%) away from the tank shall be provided for at least fifty feet (50') or to the dike base, whichever is less.
- (b) The volumetric capacity of the dike area shall not be less than the greatest amount of liquid that can be released from the largest tank within the diked area, assuming a full tank. To allow for volume occupied by tanks, the capacity of the diked area enclosing more than one tank shall be calculated after deducting the volume of the tanks, other than the largest tank, below the height of the dike.
- (c) To permit access, the outside base of the dike at ground level shall be no closer than ten feet (10') to any property line that is or can be built upon.
- (d) Walls of the diked area shall be of earth, steel, concrete or solid masonry designed to be liquid tight and to withstand a full hydrostatic head. Earthen walls three feet (3') or more in height shall have a flat section at the top not less than two feet (2') wide. The slope of an earthen wall shall be consistent with the angle of repose of the material of which the wall is constructed. Dike areas for tanks containing Class 1 Liquids located in extremely porous soils may require special treatment to prevent seepage of hazardous quantities of liquids to low-lying areas or waterways in case of spills.
- (e) Every tank battery associated with a well or group of wells shall be separated from any other tank battery associated with any other well or wells by a dike of a height as required above. A dike shall also be constructed to separate the crude storage tanks and water storage tanks from separators, heater treaters, and other vessels. The height of this dike shall meet the requirements specified above. The provisions of this subsection shall apply only to tanks or equipment installed, placed or replaced on or after the effective date of the ordinance by which this subsection was enacted.
- (f) Where provision is made for draining water from diked areas, such drains shall be controlled in a manner so as to prevent flammable or combustible liquids from entering natural water courses, public sewers, or public drains, if their presence would constitute a hazard. Control of drainage shall be accessible under fire conditions from outside the dike.

Section 4-138. Fire Prevention.

Adequate fire fighting apparatus and supplies approved by the City Fire Department shall be maintained on the drilling site at all times during drilling and production operations. All machinery, equipment and installations on all drilling sites within the City Limits shall conform with such requirements as may from time to time be issued by the Fire Department.

Section 4-139. Pits.

Non-leaking steel mud or circulating pits shall be used. Such pits and contents shall be removed from the premises and the drilling site within sixty (60) days after completion of the well. No earthen pits shall be allowed, unless clay lined, small and temporary, and approved in writing by the City Manager or his/her designee. Haul off pits will not be dug in unless approved in writing by the City Manager or his/her designee.

Section 4-140. Motive power.

Motive power for all well pumping equipment shall be electricity, with the exception the City Manager or his/her designee may vary the requirements thereof to suit the application before him.

Section 4-141. Derrick and rig.

It shall be unlawful and an offense for any person to use or operate in connection with the drilling, re-entry or reworking of any well within the City, any wooden derrick or any steam-powered rig, and all engines shall be equipped with adequate mufflers approved by the City Manager or his/her designee. The permitting of any drilling rig or derrick to remain on the premises or drilling site for a period longer than sixty (60) days after completion or plugging and abandonment of a well is hereby prohibited, unless an extension is granted by the City Manager or his/her designee.

Section 4-142. Open hole formation testing.

- (a) All open hole formation testing shall be done during daylight hours, with advance notification thereof made to the City Manager or his/her designee adequate to enable him to be present.
- (b) All open hole formation testing shall be done into steel tanks, or flared properly in the case of gas.

Section 4-143. Drilling operations - Equipment.

All drilling, re-entry and operations at any well performed under this ordinance shall be conducted in accordance with the best practices of the reasonably prudent operator. All casing, valve, and blow-out preventers, drilling fluid, tubing, bradenhead, christmas tree and well head connections shall be of a type and quality consistent with the best practices of such reasonably prudent operator. Setting and cementing casing and running drill stem tests shall be performed in a manner and at a time consistent with the best practices of such reasonably prudent operator. Any permittee under this ordinance shall observe and follow the recommendations or regulations of the American Petroleum Institute and the State Corporation Commission. A copy of all electric, production, case hole, and cement bond logs shall be filed with the City Manager or his/her designee.

Section 4-144. Streets and alleys.

No well shall be drilled, and no permit shall be issued for any well to be drilled, at any location which is within any of the streets or alleys of the City; and no street or alley shall be blocked or encumbered or closed in any drilling or production operation except with the written approval of the City Manager or his/her designee, and then only temporarily. The permittee shall construct a concrete drive approach to City standards outlined in Article 19, Section 4-186 and Article 5, Section 16-8, with proper curbs where applicable, within 60 days after production casing has been run.

Section 4-145. Flaring of gas.

All produced gas shall either be sold or flared with the flaring procedures being approved by the City Manager or his/her designee and the Guthrie Fire Marshal.

Section 4-146. Fracturing and Acidizing.

In the completion of an oil and gas, injection, disposal or service well, where acidizing or fracturing processes are used, no oil, gas or other deleterious substances or pollutants shall be permitted to pollute any surface or subsurface fresh waters. All fluids produced shall be put into tankage.

Section 4-147. Swabbing and bailing.

In swabbing, bailing or purging a well, all deleterious substances removed from the bore hole shall be placed in appropriate tanks and no substances shall be permitted to pollute any surface or subsurface fresh waters.

Section 4-148. Rupture in surface casing.

In the event a rupture, break or opening occurs in the surface or production casing, the permittee or the operator or drilling contractor shall take immediate action to repair it, and shall promptly report the incident to the City Manager or his/her designee.

Section 4-149. Depositing oil products.

No person shall deposit, drain, or divert into or upon any public highway, street or alley, drainage ditch, storm drain, sewer, gutter, paving, creek, river, lake or lagoon, any oil or oily liquid with petroleum content or any mud, rotary mud, sand, water or salt water, or in any manner permit by seepage, overflow or otherwise, any of such substances to escape from any property owned, leased or controlled by such person and flow or be carried into or upon any public highway, street or alley, drainage ditch, storm drain, sewer, gutter, paving, creek, river, lake or lagoon, within the City.

Section 4-150. Safety precautions.

Persons drilling, operating, maintaining or plugging any well shall use all necessary care and take all precautions which shall be reasonably necessary under the circumstances to protect the public. The provisions of this Article shall be deemed to be the minimum requirements for the preservation of the public health, safety and welfare, and compliance with the terms hereof shall not be deemed to relieve any person of any additional duty imposed by law.

Blowout prevention equipment is required and shall be as follows:

- (1) For drilling operations:
 - (a) The BOP stack shall be hydraulically operated BOPs equipped with the following: accumulator bottles capable of closing all rams and keeping them closed. Three (3) type preventers, one of which shall contain pipe rams to fit the drill pipe in use, one set to be blind rams, and the third one shall be an annular type. A remote control station is required to operate the BOP's in case of emergency.
 - (b) The BOP stack rated at no less than three thousand (3000) psig shall be installed and pressure tested according to the API Bulletin RP 53 specifications using only water, prior to drilling out the surface casing shoe.
 - (c) Choke manifolds shall be considered as a part of the BOP system and will be installed, tested and maintained in accordance with

specifications contained within API Bulletin RP 53.

- (2) For maintenance, remedial, recompletion or plugging operations the BOP requirement may be altered to conform to potential risk if approved by the City Manager or his/her designee in writing, but the requirement cannot be deleted.
- (3) A safety valve with appropriate threaded connections to fit any tubular string being moved in or out of the well and having an inside diameter at least as large as the inside diameter of the tubular string and with a working pressure rating equal to at least three thousand (3000) psig or greater than any well pressure that might possibly be encountered during the operations described above must be on the rig floor, in the open position, at all times.
- (4) Production Operations:
 - (a) Flowing wells shall be equipped with high-low pressure safety valves with sensing points to be determined by the flowing characteristics of each well.
 - (b) Beam pumping wells, producing in excess of ten (10) bbls of combined oil and water per day shall be equipped with sensing devices and appropriate equipment to shut down the pump if the stuffing box should develop a leak and to seal the tubing if the polish rod should part and allow the well to flow to the atmosphere.
 - (c) Other artificial lift methods, if used, should be protected by appropriate safety equipment to prevent the accidental discharge of produced oil, gas and/or water to the atmosphere or drainage system.
 - (d) All pressure vessels should be manufactured in accordance with the appropriate API code in approved manufacturing facilities.
 - (e) All fired vessels must be equipped with flame arrestor.
 - (f) Injection and transportation systems must be protected with appropriate high-low safety shut-down equipment with sensing points to be determined according to the individual installation.

Section 4-151. Forms filed with the Corporation Commission.

Copies of all applications, notices, forms, records, logs and the like filed by permittee with the State Corporation Commission shall be filed with the City as well. The

City Manager or his/her designee shall keep confidential all submitted material which the State allows to be kept confidential.

Section 4-152. Water for Muds.

In the event a fresh water supply well is drilled to provide water for drilling muds, the depth of such well shall not be greater than two hundred feet (200') below surface. Upon the completion of operations for which such well is required, the City shall have the right to purchase said well at a price determinable by the cost of completion. If the City, in a proper case, does not make such purchase, any such well shall be properly plugged and abandoned after notice of intention to so plug is provided the City Manager or his/her designee, who may supervise the operation.

Section 4-153. Service companies.

Upon request of the City Manager or his/her designee, service companies or other persons shall furnish and file reports and records showing perforating, hydraulic fracturing, cementing, shooting, chemical treatment and all other service operations on any site covered by this Article. Such furnished material shall remain confidential where such confidentiality is usually granted by the State. Failure to provide any such requested material shall be deemed a violation of this Article.

Section 4-154. Accumulation of vapor.

The City Manager or his/her designee shall have the authority to require the immediate shutting in or closing of any well if he finds that there exists, within a one hundred foot (100') radius of any well, any gas or gasoline vapor in a quantity sufficient to constitute, in his judgement, or in the judgement of the City Fire Marshal, a fire hazard. The well shall remain shut or closed in until the hazard and its cause are removed.

Section 4-155. Inspection of pressure lines.

The City Manager or his/her designee shall inspect all pressure lines in use at any well or at any project to assure that tubing, fittings, equipment or connections are reasonably tight, safe and free from leaks; and be a minimum of four feet (4') below grade. The lines on the location should be on or near the surface, (i.e. tank battery lines and well to battery flowline.)

Section 4-156. Ingress and egress.

Lease roads shall be maintained in such manner as to safely and comfortably allow for ingress and egress of City or State personnel traveling in a common passenger motor vehicle. All mud, dirt, gravel and other debris on City of Guthrie roads, streets and public

ways must be removed promptly.

Section 4-157. Order to cease operations.

- (a) If the City Manager or his/her designee finds that, in his judgement, a hazard to life or natural resources exists, he shall order immediate rectification of the cause. If the permittee takes no immediate measure to reduce the hazard, or if the situation be so perilous as to constitute an imminent threat to safety, then in either of these events he may order the prompt cessation of activity, and if necessary, the clearance of the premises. If there is no hazard, fire or otherwise existing, if the permittee desires, he/she may continue circulating the hole with drilling fluids in order to protect the drilled hole from being lost.
- (b) A hearing shall be scheduled before the City Manager within twenty-four (24) hours after the issuance of said order. The City Manager shall determine if proper cause existed, and, if not, shall order the permittee's activity to resume without delay. If the City Manager determines that proper cause did exist for the order to cease activity to be issued, then he shall make whatever ruling is proper to assure rectification of the cause of the peril. Such ruling and compliance with it by the permittee shall not be construed to absolve the permittee of any liability for any violation of this Article or for any damage or injury caused thereby

Section 4-158. Appeals.

Any permittee aggrieved by any order, directive or ruling issued by the City Manager or his/her designee may appeal the same to the City Council. Such matter shall be placed on the next Council Agenda for consideration by the Council, in accordance with the requirements of the State Open Meeting Act which shall hear the matter at its next scheduled meeting. The lodging of such appeal shall not stay the enforcement of any of the provisions of this Article. The Council, upon hearing the matter, may issue whatever ruling or order is appropriate, provided that such ruling or order be in keeping with the spirit and purpose of this Article.

Section 4-159. City Council review of permit recommendations.

Upon the consideration of any application for a permit required by the terms of this ordinance, the City Manager or his/her designee shall recommend approval or disapproval thereof to the Mayor and City Council, who shall review the matter at a regularly scheduled meeting, and thereupon uphold or reverse the recommendation with or without the addition of any conditions thereto.

Section 4-160. Conduits on streets and alleys.

- (a) No permittee shall make any excavations or construct any lines for the conveyance of fuel, water or minerals, on, under or through the streets and alleys of the City without first having obtained a permit therefor upon application to the City Manager or his/her designee.
- (b) The City Manager or his/her designee shall prescribe the forms to be used for such application and the information to accompany it.
- (c) Each application for a permit under this Section shall be accompanied by a non-refundable filing fee in the amount of Two Hundred Fifty Dollars (\$250.00).
- (d) The City Manager or his/her designee within twenty (20) days of receipt of the properly executed application, shall either grant or deny the request.
- (e) The granting of any such permit shall not be construed to be the granting of a franchise.

Section 4-161. Annual fee for conduits.

- (a) The permittee under Section 4-160 of this Article shall pay to the City an annual renewal and inspection fee, being the total of One Dollar (\$1.00) per rod of conduit multiplied by the number of rods in the conduit for which the permit was issued.
- (b) The City Manager shall appoint a representative who shall inspect such conduits to assure the public safety. No permit issued under Section 4-160 of this Article shall be renewed if the conduit or any part thereof covered by such permit is in an unsafe condition.

Section 4-162. Applicability to existing conditions.

- (a) This Article shall apply to any person drilling an original well, re-entering an abandoned well, or plugged and abandoned well, conducting natural or artificial production operations, or maintaining a disposal well within the City Limits on the August 19th, 1994, and every such person shall have no longer than ninety (90) days to come into compliance with this Article. Provided, that:
 - (1) No initial permit fees shall be charged such person as would otherwise apply;

- (2) No penalties shall be sought against any activity violative of this Article where such activity pre-existed the adoption of this Article and was other-wise in compliance with the applicable State Law, rules, regulations, standards and directives.
- (3) The City Manager or his/her designee may allow for reasonable extensions or variations for compliance with this Article where to do so would be in the interest of fairness.

Section 4-163. Penalties.

It shall be unlawful and an offense for any person to violate or neglect to comply with any provisions hereof irrespective of whether or not the verbiage of each section hereof contains the specific language that such violation or neglect is unlawful and is an offense. Any person who shall violate any of the provisions of this Article, or any of the provisions of a drilling and operating permit issued pursuant hereto, or any condition of the bond filed by the permittee pursuant to this Article, or who shall neglect to comply with the terms hereof, shall be fined in a sum of not more than One Hundred Dollars (\$100.00), plus court costs and the violation of each separate provision of this Article, and of said permit, and of said bond, shall be considered a separate offense, and each day's violation of each separate provision thereof shall be considered a separate offense. In addition to the foregoing penalties, except as to termination of permits as provided for in Section 4-120 and cessation of operations as provided for in Section 4-157, which termination or cessation shall be effective without any action by City Council and only with the notices provided for in those sections, it is further provided that the City Council at any regular or special session or meeting thereof, may, provided ten (10) business days notice has been given to the permittee that revocation is to be considered at such meeting, revoke or suspend any permit issued under this Article and under which drilling or producing operations are being conducted in the event the permittee thereof has violated any provision of said permit, said bond, of this Article. In the event the permit be revoked, the permittee may make application to the City Manager or his/her designee for re-issuance of such permit, and the action of the City of Guthrie thereon shall be final. Any continuing offense shall be considered a public nuisance, the remedies for which under law shall be in addition to those hereinbefore enumerated.

SECTION 2. REPEALER.

All ordinances or parts of ordinances in conflict herewith are hereby repealed to the extent of any such conflict.

SECTION 3. SEVERABILITY.

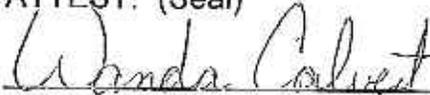
If any section, sub-section, sentence, clause, phrase, or portion of this Ordinance is, for any reason, held invalid or unconstitutional by any Court of competent jurisdiction, such portion shall be deemed a separate, distinct and independent provision and such holding shall not affect the validity of the remaining portion of this Ordinance.

19th ADOPTED AND APPROVED by the Council of the City of Guthrie, Oklahoma, this day of July, 1994.



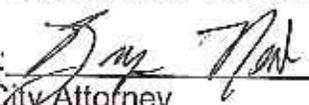
Mayor

ATTEST: (Seal)



City Clerk

APPROVED AS TO FORM:

By: 

City Attorney

Proof of Publication

STATE OF OKLAHOMA) ss.
 COUNTY OF LOGAN)

Robert Hager, of lawful age,

being duly sworn and authorized, says that he is,
 Publisher

of the
Guthrie Daily Leader daily

newspaper printed in the English language, in the City of Guthrie, Logan County, Oklahoma, having a paid general subscription circulation in said County, with entrance into the United States mails as second-class mail matter in Logan County, and published and printed in said County where delivered to the United States mail, that said newspaper has been continuously and uninterruptedly published in said County during a period of one hundred four (104) consecutive weeks immediately prior to the first publication of the attached notice, advertisement or publication; and that said newspaper comes within the requirements of Chapter 4 of Title 25, Oklahoma Statutes 1951, as amended, and complies with all other requirements of the laws of Oklahoma with reference to legal publications.

That said notice, a true copy of which is attached hereto, was published in the regular edition of said newspaper during the period and time of publication and not in a supplement, on the following dates:

July 28, 19 94

Robert Hager

Subscribed and sworn to before me this

28th day of July, 19 94

Paula D. Boyd
 Notary Public

My commission expires: 5-13-96

Words at 10¢ per word, first insertion \$ _____

Words at 0¢ per word, additional insertions _____

Lines of tabular matter at 55¢ per column line, first insertion _____

Lines of tabular matter at 50¢ per column line, additional insertions _____

TOTAL COST OF PUBLICATION \$17.12

COPY

(Published In The Guthrie Daily Leader, July 28, 1994) IT
 ORDINANCE NO. 2991
 AN ORDINANCE RELATED TO BUILDING, PLUMBING AND ELECTRICAL INSTALLATIONS, AMENDING CHAPTER 4, ARTICLE 13, SECTION 4-114 THROUGH SECTION 4-163, INCLUSIVE, OF GUTHRIE CITY CODE, 1990, OIL AND GAS REGULATIONS, PROVIDING FOR SECTION 4-114 INTENT AND PURPOSE; SECTION 4-115 DEFINITION; SECTION 4-116 PERMITS, SECTION 4-117 APPLICATION AND FILING FEE, SECTION 4-118 TESTING OF WATERWELLS; SECTION 4-119 ISSUANCE OR REFUSAL OF PERMIT, SECTION 4-120 PERMITTEE'S INSURANCE AND BOND; SECTION 4-121 CONVERSION FROM NATURAL OR PRIMARY TO ENHANCED PRODUCTION; SECTION 4-122 ENHANCED RECOVERY AND DISPOSAL WELLS; SECTION 4-123 DEEPENING AND SIDETRACKING WELLS FROM EXISTING WELL BORES; SECTION 4-124 ANNUAL FEE TO OPERATE; SECTION 4-125 DISPOSAL OF SALT WATER; SECTION 4-126 COMPLIANCE WITH APPLICABLE LAWS; SECTION 4-127 CONDUCTOR CASING, SECTION 4-128 SURFACE CASING; SECTION 4-129 NOTIFICATION BY OPERATOR OF CERTAIN OPERATIONS; SECTION 4-130 ABANDONMENT AND PLUGGING, SECTION 4-131 MOVEMENT OF HEAVY EQUIPMENT; SECTION 4-132 WELL LOCATION; SECTION 4-133 FENCES; SECTION 4-134 NOISE AND

OTHER NUISANCES; SECTION 4-135 FACILITIES; SECTION 4-136 STORAGE TANKS AND SEPARATORS; SECTION 4-137 IMPOUNDING AROUND TANKS BY DIKING; SECTION 4-138 FIRE PREVENTION; SECTION 4-139 PITS, SECTION 4-140 MOTIVE POWER; SECTION 4-141 DERRICK AND RIG; SECTION 4-142 OPEN HOLE FORMATION TESTING; SECTION 4-143 DRILLING OPERATION - EQUIPMENT; SECTION 4-144 STREETS AND ALLEYS; SECTION 4-145 FLARING OF GAS; SECTION 4-146 FRACTURE AND ACIDIZING; SECTION 4-147 SWABBING AND BAILING; SECTION 4-148 RUPTURE IN SURFACE CASING; SECTION 4-149 DEPOSITING OIL PRODUCTS; SECTION 4-150 SAFETY PRECAUTIONS; SECTION 4-151 FORMS FILED WITH THE CORPORATION COMMISSION; SECTION 4-152 WATER FOR MUDS; SECTION 4-153 SERVICE COMPANIES; SECTION 4-154 ACCUMULATION OF VAPOR; SECTION 4-155 INSPECTION OF PRESSURE LINES; SECTION 4-156 INGRESS AND EGRESS; SECTION 4-157 ORDER TO CEASE OPERATIONS; SECTION 4-158 APPEALS; SECTION 4-159 CITY COUNCIL REVIEW OF PERMIT RECOMMENDATIONS; SECTION 4-160 CONDUITS ON STREETS AND ALLEYS; SECTION 4-161 ANNUAL FEE FOR CONDUITS; SECTION 4-162 APPLICABILITY TO EXISTING OPERATIONS; SECTION 4-163 PENALTIES; PROVIDING FOR REPEALER; AND PROVIDING FOR SEVERABILITY.

This is a summarized gist of Ordinance No. 2991 amending Chapter 4 Article 13, Sections 4-114 through 4-163, Guthrie City Code, 1990, as stated above.

ADOPTED and APPROVED this 19th day of July, 1994.
 Robert A. Dewart, Mayor
 ATTEST: (Seal)
 Wanda Calvert, City Clerk
 APPROVED AS TO FORM:
 Bryan Neal, City Attorney



Agenda Item Cover Letter

Meeting <input checked="" type="checkbox"/> City Council <input type="checkbox"/> GPWA <input type="checkbox"/> Other: _____	Date of Meeting April 21, 2015	Contact Jessie Bryan, Purchasing Agent
----------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------	-----------------------------------------------------

Agenda Item

Consider approval of awarding Bid No. 2015-04, Safe Routes to School project to Rudy Construction Company and authorizing the Mayor to execute a contract.

Summary

In 2013, the City of Guthrie and Logan County Health Department applied for a Safe Routes to School Grant funded by Oklahoma Department of Transportation (ODOT) to construct sidewalks near local elementary schools. The grant was awarded for the area near Fogarty school. The sidewalks extend into the State Historic Preservation District, therefore, we are required to preserve the brick that is already in place. The project plans and specifications had to be reworked to address the re-use of the historical bricks in the existing sidewalk and to construct the new sidewalk using brick. Jackson and Jackson Engineering created plans and specs to meet the requirements for this project. The sidewalk is 2 blocks on Wentz going south from Jefferson to Washington and 1 block going east on Washington. To be more specific: East side of Wentz between Jefferson and College, East side of Wentz between College and Washington, North Side of Washington between Wentz and Broad.

On Tuesday, March 17, 2015 council approved solicitation of bids for this project.

Tuesday, April 14 at 10:00 am sealed bids were opened in the Council Chambers at City Hall. The City received four bids for this project. The lowest bidder is Rudy Construction which came in at \$119,759.00. Jackson and Jackson Engineering recommends awarding the job to Rudy Construction.

Funding Expected	<input type="checkbox"/> Revenue	<input checked="" type="checkbox"/> Expenditure	<input type="checkbox"/> N/A
Budgeted	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A
Account Number	<u>54-55-12-6521</u>	Amount	<u>\$119,759</u>
Legal Review	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Required	Completed Date: _____

Supporting documents attached

- Bid Tabulation Sheet
- Award Recommendation Letter

Recommendation

Approve to award Bid No. 2015-04, Safe Routes to School project to Rudy Construction Company and authorizing the Mayor to execute a contract.

Action Needed Public Hearing Motion Emergency Clause

BID TABULATION

Item No.	Description	Unit	Estimated	NASH CONSTR.		PARATHON CONSTR.	
				UNIT PRICE	AMOUNT	UNIT PRICE	AMOUNT
201(A)	CLEARING AND GRUBBING	L. Sum	1	\$ 12,000.00	\$ 12,000.00	\$ 7,500.00	\$ 7,500.00
202(B)	UNCLASSIFIED EXCAVATION	C.Y.	160	\$ 20.00	\$ 3,200.00	\$ 25.00	\$ 4,000.00
205(A)	TYPE A-SALVAGED TOPSOIL	C.Y.	160	\$ 20.00	\$ 3,200.00	\$ 20.00	\$ 3,200.00
221(C)	TEMPORARY SILT FENCE	L.F.	1,200.00	\$ 2.00	\$ 2,400.00	\$ 2.01	\$ 2,412.00
230(A)	SOLID SLAB SODDING	S.Y.	932	\$ 4.00	\$ 3,728.00	\$ 3.50	\$ 3,262.00
610(A)	4" CONCRETE SIDEWALK	S.Y.	680	\$ 60.00	\$ 40,800.00	\$ 70.00	\$ 47,600.00
610(A)	8" CONCRETE SIDEWALK	S.Y.	10	\$ 130.00	\$ 1,300.00	\$ 75.00	\$ 750.00
610(B)	6" CONCRETE DRIVEWAY	S.Y.	52	\$ 85.00	\$ 4,420.00	\$ 60.00	\$ 3,120.00
610(D)	REMOVE AND RELAY BRICK SIDEWALK	S.Y.	480	\$ 111.00	\$ 53,280.00	\$ 175.00	\$ 84,000.00
610(I)	TACTILE WARNING DEVICE-NEW	S.F.	70	\$ 25.00	\$ 1,750.00	\$ 35.00	\$ 2,450.00
610(I)	TACTILE WARNING DEVICE-RETROFIT	S.F.	10	\$ 50.00	\$ 500.00	\$ 50.00	\$ 500.00
619(B)	REMOVAL OF BRICK SIDEWALK	S.Y.	118	\$ 20.00	\$ 2,360.00	\$ 90.00	\$ 10,620.00
619(B)	REMOVAL OF CONCRETE DRIEVEWAY	S.Y.	10	\$ 20.00	\$ 200.00	\$ 50.00	\$ 500.00
619(B)	REMOVAL OF SIDEWALK	S.Y.	60	\$ 20.00	\$ 1,200.00	\$ 50.00	\$ 3,000.00
619(C)	SAWING PAVEMENT	L.F.	120	\$ 6.00	\$ 720.00	\$ 5.00	\$ 600.00
641	MOBILIZATION	L. Sum	1	\$ 10,000.00	\$ 10,000.00	\$ 19,500.00	\$ 19,500.00
642	CONSTRUCTION STAKING LEVEL II	L. Sum	1	\$ 1,400.00	\$ 1,400.00	\$ 3,250.00	\$ 3,250.00
855(A)	TRAFFIC STRIPE(PAINT)(24" WIDE)	L.F.	456	\$ 6.00	\$ 2,736.00	\$ 6.00	\$ 2,736.00
880(J)	CONSTRUCTION TRAFFIC CONTROL	L. Sum	1	\$ 2,200.00	\$ 2,200.00	\$ 3,500.00	\$ 3,500.00
Total of all Extended Prices for Unit Price Work (subject to final adjustment					\$ 147,394.00	\$ 202,500.00	

BID TABULATION

RUDY CONSTR.		MTZ CONSTRUCTION		ENGR ESTIMATE	
UNIT PRICE	AMOUNT	UNIT PRICE	AMOUNT	UNIT PRICE	AMOUNT
\$ 10,000.00	\$ 10,000.00	\$ 10,000.00	\$ 10,000.00	\$ 15,000.00	\$ 15,000.00
\$ 20.00	\$ 3,200.00	\$ 25.00	\$ 4,000.00	\$ 12.17	\$ 1,947.84
\$ 20.00	\$ 3,200.00	\$ 25.00	\$ 4,000.00	\$ 3.00	\$ 480.00
\$ 1.50	\$ 1,800.00	\$ 3.50	\$ 4,200.00	\$ 1.56	\$ 1,875.22
\$ 2.25	\$ 2,097.00	\$ 4.50	\$ 4,194.00	\$ 2.92	\$ 2,719.27
\$ 55.00	\$ 37,400.00	\$ 55.00	\$ 37,400.00	\$ 60.00	\$ 40,800.00
\$ 65.00	\$ 650.00	\$ 125.00	\$ 1,250.00	\$ 57.00	\$ 570.00
\$ 60.00	\$ 3,120.00	\$ 85.00	\$ 4,420.00	\$ 60.00	\$ 3,120.00
\$ 70.00	\$ 33,600.00	\$ 450.00	\$ 216,000.00	\$ 150.00	\$ 72,000.00
\$ 40.00	\$ 2,800.00	\$ 35.00	\$ 2,450.00	\$ 31.15	\$ 2,180.83
\$ 50.00	\$ 500.00	\$ 100.00	\$ 1,000.00	\$ 40.00	\$ 400.00
\$ 10.00	\$ 1,180.00	\$ 225.00	\$ 26,550.00	\$ 40.00	\$ 4,720.00
\$ 10.00	\$ 100.00	\$ 25.00	\$ 250.00	\$ 30.00	\$ 300.00
\$ 10.00	\$ 600.00	\$ 20.00	\$ 1,200.00	\$ 16.15	\$ 969.24
\$ 5.00	\$ 600.00	\$ 5.50	\$ 660.00	\$ 3.35	\$ 402.13
\$ 10,000.00	\$ 10,000.00	\$ 5,000.00	\$ 5,000.00	\$ 7,500.00	\$ 7,500.00
\$ 3,000.00	\$ 3,000.00	\$ 3,700.00	\$ 3,700.00	\$ 4,905.01	\$ 4,905.01
\$ 2.00	\$ 912.00	\$ 15.00	\$ 6,840.00	\$ 4.03	\$ 1,839.34
\$ 5,000.00	\$ 5,000.00	\$ 5,500.00	\$ 5,500.00	\$ 7,798.63	\$ 7,798.63
	\$ 119,759.00		\$ 338,614.00		\$ 169,527.49

Jackson & Jackson Engineering



1613 N. Broadway Avenue
Oklahoma City, OK 73103
Phone (405) 250-0967

To: Honorable Mayor and City Council

From: John Jackson, P.E.

Date: 4/16/2015

Re: Award Bid to Rudy Construction for Bid No. 2015-04, Friends of Fogarty Safe Routes to School Project

Awards were opened on Tuesday, April 14, 2015 at 10:00 a.m. and it is my recommendation that the bid be awarded Rudy Construction, who submitted the lowest and best bid of \$119,759.00 pending review and approval by the Oklahoma Department of Transportation. Bids were submitted by four (4) companies.

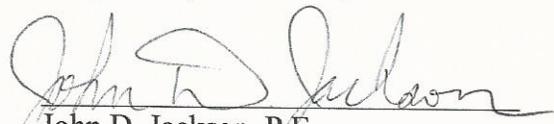
There are two corrections to the bids submitted that do not affect the lowest bid amount:

Nash Construction's total bid submitted was \$155,894.00 however due to a mathematical error it should have been \$147,394.00

Parathon Construction's total bid submitted was \$195,000.00 however due to a mathematical error it should have been \$202,500.00

Bid Tabs are enclosed.

Respectfully Submitted,


John D. Jackson, P.E.
Jackson & Jackson Engineering



Agenda Item Cover Letter

Meeting <input checked="" type="checkbox"/> City Council <input type="checkbox"/> GPWA <input checked="" type="checkbox"/> Other: _____	Date of Meeting April 21, 2015	Contact Cody Mosley, Community & Economic Development Director
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Agenda Item

Public hearing and possible action on Ordinance No. 3270, amending Zoning Ordinance No. 2422, for the rezoning of two tracts of property located adjacent to 724 E. Prairie Grove Road.

Summary

The Guthrie Planning Commission met on April 9, 2015 to hear an application to rezone property located adjacent to 724 E. Prairie Grove Road. Parcel 1 is located at 21-16N-02W TRACT SE 4; POB 232.82' N & 388.5'W SE/C SW4; N 427.18'; W 218';S 427.18'; E 218' POB CONT 2.14 A MOL Formerly GCT 179. Parcel 2 is located at 21-16N-02W TRACT SW4; from SE/C SW4 S 89D44'W'00" 606.50' POB; N 00D28'14" W 660'; S 89D44'00W 106'; S 00D28'14" E 660'; N89D 44'00" E 106' POB Less strip 33 wide S Side Formerly GCT #179A

The applicant filed an application for the Planning Commission to recommend a rezoning for property adjacent to 724 E. Prairie Grove Road that would allow for the expansion of an existing storage unit business. The property is currently zoned A-1. The request was made for the property to be rezoned as C-2. The business expansion is brought on by opportunity to serve customers with RV and boat storage. The Planning Commission voted unanimously to recommend to City Council the rezoning of the property from A-1 to C-2 allowing for expansion of the business. The neighbor adjacent to the south was present at the Planning Commission meeting and mentioned that he had no concern with the rezoning.

Funding Expected	_____ Revenue	_____ Expenditure	<input checked="" type="checkbox"/> N/A
Budgeted	_____ Yes	_____ No	<input checked="" type="checkbox"/> N/A
Account Number	_____	Amount	_____
Legal Review	_____ N/A	<input checked="" type="checkbox"/> Required	Completed Date: <u>4/16/2015</u>

Supporting documents attached

- Rezoning Attachment A
- Rezoning Attachment B
- Ordinance No. 3270

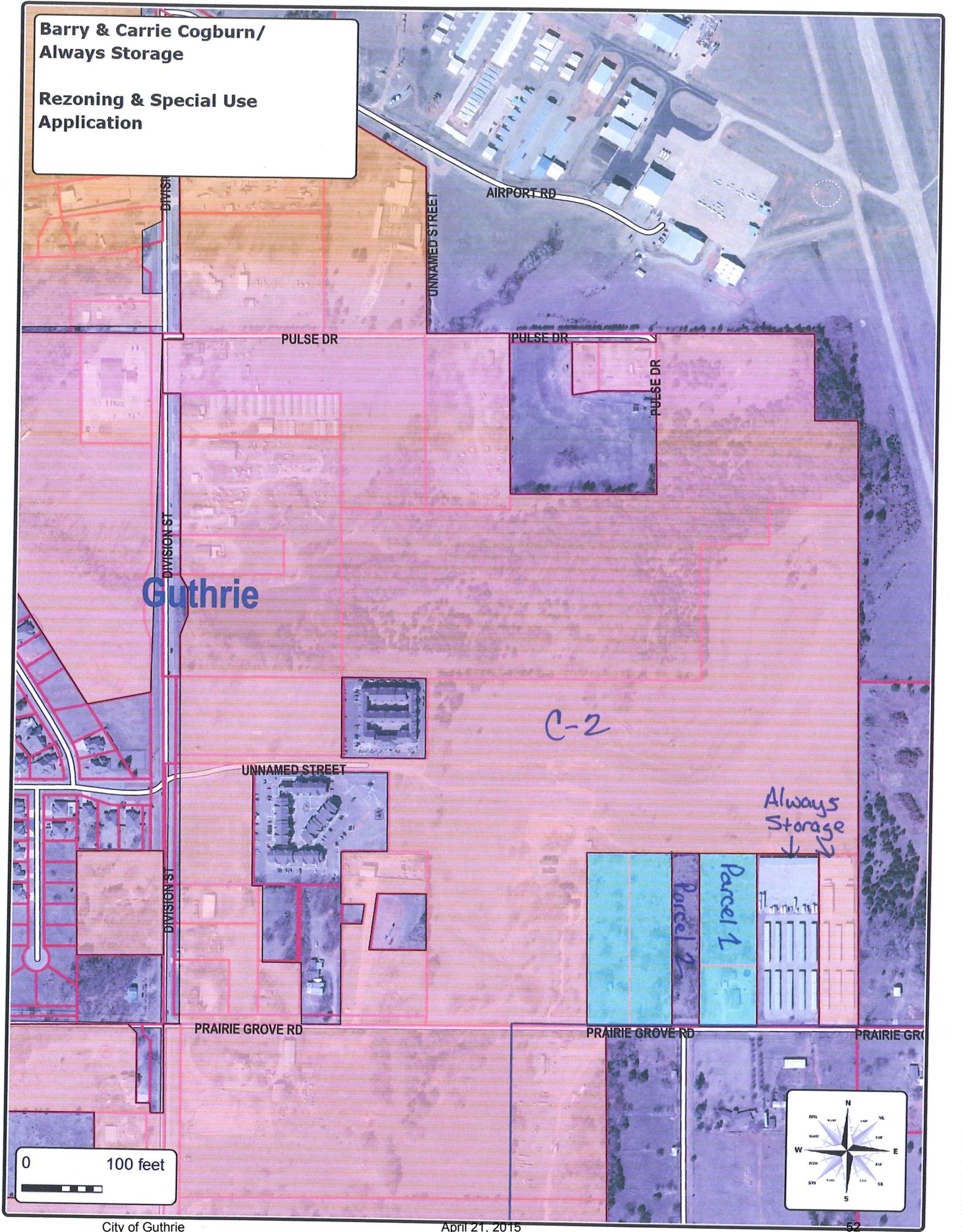
Recommendation

Approve Ordinance No. 3270 rezoning of property located adjacent to 724 E. Prairie Grove Road from A-1 to C-2.

Action Needed Public Hearing Motion _____ Emergency Clause

Barry & Carrie Cogburn/
Always Storage

Rezoning & Special Use
Application



ORDINANCE NO. 3270

AN ORDINANCE RELATED TO ZONING, AMENDING THE ZONING ORDINANCE OF THE CITY OF GUTHRIE, OKLAHOMA TO INCLUDE THE TERRITORY HEREINAFTER DESCRIBED IN THIS ORDINANCE, SAID TERRITORY BEING LOCATED IN THE COUNTY OF LOGAN, STATE OF OKLAHOMA.

Whereas, the territory hereinafter described in this ordinance is within the city limits of the City of Guthrie, Oklahoma; and

Whereas, in the judgment and discretion of the City of Guthrie, it will contribute greatly to the benefit of the City of Guthrie for the property described hereinafter to be zoned for commercial use; and

Whereas, the owner of herein described parcels has requested that both parcels be rezoned from A-1 to C-2 to allow for the operation of commercial business

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF GUTHRIE, OKLAHOMA:

SECTION 1 The zoning code found in Ordinance No. 2422 of the City of Guthrie is hereby amended to include and there is hereby rezoned by the City of Guthrie from A-1 to C-2 the following described territory located in the Southeast Quarter of the Northeast Quarter of Section 10, Township 16 North, Range 2 West of the Indian Meridian, Logan County, Oklahoma, described as follows:

Parcel 1 is located at 21-16N-02W TRACT SE 4; POB 232.82' N & 388.5'W SE/C SW4; N 427.18'; W 218';S 427.18'; E 218' POB CONT 2.14 A MOL Formerly GCT 179.

Parcel 2 is located at 21-16N-02W TRACT SW4; from SE/C SW4 S 89D44'W'00" 606.50' POB; N 00D28'14" W 660'; S 89D44'00W 106'; S 00D28'14" E 660'; N89D 44'00" E 106' POB Less strip 33 wide S Side Formerly GCT #179A

Mark Spradlin, Mayor

ATTEST: (Seal)

Kim Biggs, City Clerk

Approved as to form and legality:

Randel Shadid, City Attorney

ORDINANCE NO. 3265

AN ORDINANCE AMENDING ORDINANCE NUMBER 2422 OF THE CITY OF GUTHRIE ZONING CODE, SECTION 10-5 THAT THE USE OF STORAGE UNIT FACILITY IN A COMMERICALLY ZONED AREA SHALL BE BY SPECIAL USE PERMIT ONLY; AND PROVIDING FOR SEVERABILITY;

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF GUTHRIE, OKLAHOMA THAT ORDINACNE NUMBER 2422, SECTION 10-5, USES PERMITTED, IS HEREBY AMENDED TO READ AS FOLLOWS:

Section 1: Ordinance 2422 is hereby amended to read as follows:

- A. In a commercially zoned district labeled C-1, C-2, or C-3 the use of a storage unit facility shall require a special use permit approval from the Guthrie City Council.

From and after date hereof for the zoning ordinance in Section 10-5 shall reflect this change.

Section 2: All ordinances in conflict herewith are repealed.

Section 3: If any part, article or section or subsection of this ordinance shall be held invalid or unconstitutional for any reason, such holdings shall not be construed to impair and invalidate the remainder of the ordinance, notwithstanding such holding.

The foregone Ordinance was introduced before the City Council of Guthrie, Oklahoma, on the 4th day of November, 2014 and was duly adopted and approved by the Mayor and City Council on said date.

MAYOR

{SEAL}

CITY CLERK

APPROVED LEGAL AS TO FORM THIS _____ DAY OF _____, 2015

CITY ATTORNEY

City of Guthrie - (405) 282-0492

A/P Claims List

from 4/8/2015 to 4/8/2015

Invoice #	Vendor	Description	Account	Cost
APRIL2015	C.L.E.E.T. (125)	Municipal Collection for CLEET	01-00-00-2012	\$784.96
APRIL2015	O.S.B.I. (820)	Collection - AFIS and Forensic Fees	01-00-00-2012	\$855.71
March2015	OKLAHOMA UNIFORM BLDG	MARCH 2015 BUILDING PERMIT FEES	01-00-00-2013	\$92.00
APRIL2015	OKLAHOMA DEPARTMENT OF	DPS Vehicle Revolving Fund for Unrestrained	01-00-00-5497	\$50.00
5027	FORMS PLUS (185)	#10 WINDOW ENVELOPE W/O POSTAL	01-01-00-6100	\$461.12
1504	SAM'S CLUB DIRECT	MISC. SUPPLIES	01-01-00-6112	\$178.38
APRIL 2015	O.M.A.G.(21303)	MUNICIPAL PROPERTY PROTECTION PLA	01-01-00-6326	\$3,696.02
APRIL2015	O.M.A.G.(21302)	WORKERS' COMP - GENERAL	01-01-00-6326	\$15,359.60
APRIL 2015	O.M.A.G.(425)	MUNICIPAL LIABILITY PROTECTION PLAN	01-01-00-6326	\$4,034.09
April2015	CITY OF EDMOND (21508)	BASIC MONTHLY IT SERVICES	01-01-00-6373	\$1,106.86
APRIL2015	RANDEL C. SHADID (20656)	Spitz / Airport deposition	01-01-00-6373	\$560.50
67890	BILL MERICKEL (23134)	89ER SHOOT FOR 89ER DAYS 2015	01-02-24-6126	\$40.00
108	CHRIS EDWARDS (23118)	PRE-EMPLOYMENT POLYGRAPH EXAMS	01-07-70-6030	\$200.00
826	GHM ENTERPRISES (1097)	LAUNDRY	01-07-70-6310	\$17.40
829	GHM ENTERPRISES (1097)	LAUNDRY	01-07-70-6310	\$3.60
830	GHM ENTERPRISES (1097)	LAUNDRY	01-07-70-6310	\$17.40
Jan22 2015	GHM ENTERPRISES (1097)	LAUNDRY	01-07-70-6310	\$4.80
2035270	SAM'S CLUB DIRECT	CHROME SHELVING FOR EVIDENCE	01-07-77-6323	\$717.88
04-1507310	OKLA DEPARTMENT OF PUBLIC	OLETS MAINTENANCE	01-07-79-6304	\$350.00
APRIL2015	CODY MOSLEY 22862	MILEAGE REIMBURSEMENT	01-08-80-6123	\$220.98
CPD29874	BROWN TRANSPORTATION	ROCK ON STATE CONTRACT	01-12-00-6113	\$10,886.18
79286	FRANK BILLS TRUCKING(20450)	SALT FROM KANSAS	01-12-00-6113	\$3,344.95
APRIL2015	RURAL WATER DISTRICT	MONTHLY WATER SERVICES	01-15-11-6112	\$66.00
		Total GENERAL FUND		\$43,048.43
270	SHAWNS AUTOMOTIVE(21234)	TOWING OF A-3	09-09-90-6316	\$168.08
2015-100	EAGLEMED LLC	ACLA/PALS REFRESHER COURSE	09-09-92-6048	\$165.00
April2015	INTERMEDIX (22025)	EMS BILLING	09-09-92-6373	\$6,111.25
2035298	OKLA STATE DEPT OF HEALTH	EMS LICENSE FOR AMBULANCE SERV	09-09-92-6373	\$140.00
		Total FIRE/EMS FUND		\$6,584.33
APRIL 2015	O.M.A.G.(21303)	MUNICIPAL PROPERTY PROTECTION	20-21-00-6326	\$3,696.02
APRIL2015	O.M.A.G.(21302)	WORKERS' COMP - GPWA	20-21-00-6326	\$15,359.59
APRIL 2015	O.M.A.G.(425)	MUNICIPAL LIABILITY PROTECTION PLAN	20-21-00-6326	\$4,034.09
March2015	DHH DISPOSAL 22381	Sanitation Contract	20-21-00-6348	\$192.50
2026443	MYERS ENGINEERING	INV DATE 3/19/15 INV #2026474	20-21-00-6373	\$3,500.00
1586	MID AMERICA HYDRO TECH	CHEMICALS FOR TREATING WATER	20-23-00-6104	\$17,339.40
1596	MID AMERICA HYDRO TECH	CHEMICALS FOR TREATING WATER	20-23-00-6104	\$17,511.00
5883	RED DIRT CONSTRUCTION, LLC.	EMERGENCY SEWER LINE REPLACE	20-27-00-6119	\$6,500.00
		Total GPWA OPERATING FUND		\$68,132.60
2035304	Paul Bowers (23060)	PRESENTER HONORARIUM & MILEAGE	30-30-06-6541	\$241.84
		Total GRANTS FUND		\$241.84
April 2015	OKLA WATER RESOURCES/	Series 2009 Drinking Water Loan	50-50-00-6714	\$51,371.13
APRIL2015	OKLA WATER RESOURCES/	Series 2008 Drinking Water Loan	50-50-00-6714	\$56,477.00
		Total WATER TREATMENT PLANT FUND		\$107,848.13
April2015	BANCFIRST 23025	AMR and Langston Waterline System	54-55-23-6714	\$24,546.84
2026474	MYERS ENGINEERING	INV DATE 3/11/15 INV #2026443	54-55-27-6373	\$11,661.05
2035188	NORTHERN EQUIPMENT CO.,	CHLORAMINE BOOSTER STATION TO	54-55-27-6587	\$39,330.00
		Total CAPITAL PROJECTS		\$75,537.89

A/P Claims List

from 4/8/2015 to 4/8/2015

Invoice #	Vendor	Description	Account	Cost
02-023990-002	UTILITY DEPOSIT REFUND		71-00-00-5555	\$45.35
07-072270-011	UTILITY DEPOSIT REFUND		71-00-00-5555	\$6.34
08-080405-009	UTILITY DEPOSIT REFUND		71-00-00-5555	\$222.55
10-100924-012	UTILITY DEPOSIT REFUND		71-00-00-5555	\$16.09
10-101820-011	UTILITY DEPOSIT REFUND		71-00-00-5555	\$35.79
11-111653-023	UTILITY DEPOSIT REFUND		71-00-00-5555	\$87.38
12-121050-016	UTILITY DEPOSIT REFUND		71-00-00-5555	\$54.53
12-122572-028	UTILITY DEPOSIT REFUND		71-00-00-5555	\$13.26
14-143830-018	UTILITY DEPOSIT REFUND		71-00-00-5555	\$8.70
15-152950-009	UTILITY DEPOSIT REFUND		71-00-00-5555	\$134.03
Total UTILITY DEPOSIT FUND				\$624.02
APRIL 2015	O.M.A.G.(21303)	MUNICIPAL PROPERTY PROTECTION	98-98-00-6329	\$326.69
APRIL 2015	O.M.A.G.(21302)	WORKERS' COMP - AIRPORT	98-98-00-6329	\$547.16
APRIL 2015	O.M.A.G.(425)	MUNICIPAL LIABILITY PROTECTION PLAN	98-98-00-6329	\$50.00
Total AIRPORT FUND				\$923.85
Total All Funds				\$302,941.09